

## FILE NOTATIONS

Entered in NID File

Entered On S-R Sheet

Location Map Pinned

Card Indexed

1 W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No. )

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

2 diff.  
Formation Density

|   |  |  |  |
|---|--|--|--|
| X |  |  |  |
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*Copy H.C. E.*

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake

Lease No. U-013734

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|  |   |  |
|--|---|--|
| NOTICE OF INTENTION TO DRILL                   | X | SUBSEQUENT REPORT OF WATER SHUT-OFF        |
| NOTICE OF INTENTION TO CHANGE PLANS            |   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |   | SUBSEQUENT REPORT OF ALTERING CASING       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |   | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |   | SUBSEQUENT REPORT OF ABANDONMENT           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |   | SUPPLEMENTARY WELL HISTORY                 |
| NOTICE OF INTENTION TO ABANDON WELL            |   |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1963

Upper Valley Unit

Well No. 2 is located 630 ft. from [N] line and 760 ft. from [W] line of sec. 13

Section 13 NW/4

(1/4 Sec. and Sec. No.)

36 S

(Twp.)

1 E

(Range)

S.L.M.

(Meridian)

Wildcat

(Field)

Garfield

(County or Subdivision)

Utah

(State or Territory)

ground level

The elevation of the ~~construction~~ above sea level is 7716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Mississippian Test: Drill 17-1/4" hole to 1200'. Set 13-3/8", 48#, H-40 casing at 1200' and cement with 450 sx. Reduce hole size to 11" and drill to 5730'. Set 8-5/8", 32#, casing at 5730 with 200 sx. Reduce hole size to 7-3/4" and drill to 9450. Run Gamma Ray Neutron, RS-Induction log and Sonic-Caliper Density log. Set 5-1/2", 17# and 15.5# J-55, and H-80, casing and cement at 9450. Test casing, stimulate formation and potential, if productive.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Oil Company

Address P. O. Box 1714

Durango, Colorado

By Robert E. Siverson

Title District Production Superintendent

TENNECO UPPER  
VALLEY UNIT NO. 1  
GROUND ELEV. 7175

TOWNSHIP 36 SOUTH  
RANGE 1 EAST  
(UNSURVEYED)

RANGE 2 EAST  
(SURVEYED)

BRASS CAP  
E. 1/4 COR. SEC. 12

#### NOTES:

THE PROPOSED LOCATION OF THE OIL WELL TO BE KNOWN AS TENNECO UPPER VALLEY UNIT NO. 2 WAS DETERMINED BY A TRANSIT-STADIA TRAVERSE FROM THE WEST QUARTER CORNER OF SECTION 7, TOWNSHIP 36 SOUTH, RANGE 2 EAST. THE PROPOSED OIL WELL SITE LIES IN WHAT WILL PROBABLY BECOME SECTION 13, TOWNSHIP 36 SOUTH, RANGE 1 EAST WHEN SURVEYED. THE SECTION LINES AND SUBDIVISION LINES SHOWN IN THIS AREA ARE TO BE CONSIDERED APPROXIMATE ONLY AND MAY OR MAY NOT AGREE WITH THE ACTUAL LINES WHEN THE PUBLIC LAND SURVEY IS COMPLETED IN THIS TOWNSHIP.

THE PROPOSED LOCATION WAS MARKED ON THE GROUND WITH 1" x 2" x 6" STAKE.

THE ELEVATION OF THE PROPOSED WELL SITE AND THE BENCH MARK WAS DETERMINED BY TRIGONOMETRIC LEVELS BETWEEN AN EXISTING WELL KNOWN AS TENNECO UPPER VALLEY UNIT NO. 1 AND THE PROPOSED SITE. THE ELEVATION OF THE GROUND AT UNIT NO. 1 WAS FURNISHED TO HANSEN ENGINEERING CO. BY THE TENNECO OIL CO. FIELD REPRESENTATIVE.

#### CERTIFICATE

STATE OF UTAH } 88  
COUNTY OF SEVIER }

I HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION BETWEEN JULY 13 AND JULY 15, 1963, FOR TENNECO OIL CO. TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE KNOWN AS TENNECO UPPER VALLEY UNIT NO. 2; SAID LOCATION BEING SOUTH 54° 07' WEST 5569.6 FEET FROM THE WEST QUARTER CORNER OF SECTION 7, TOWNSHIP 36 SOUTH, RANGE 2 EAST, SALT LAKE BASE AND MERIDIAN IN GARFIELD COUNTY, UTAH.

DATED JULY 24, 1963.

*Richard C. Hansen*  
PROFESSIONAL ENGINEER & LAND SURVEYOR  
UTAH LICENSE NO. 1138  
RICHFIELD, UTAH



SCALE 1" = 1000'

August 2, 1963

Tenneco Oil Company  
P. O. Box 1714  
Durango, Colorado

Attention: Robert E. Siverson, Dist. Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Upper Valley Unit #2, which is to be located 630 feet from the north line and 760 feet from the west line of Section 13, Township 36 South, Range ~~4~~ East, SLBM, Garfield County, Utah. */ Cack*

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

August 7, 1963

Mr. D. F. Russell  
U. S. Geological Survey  
Branch of Oil and Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Dear Mr. Russell:

Re: Upper Valley Unit No. 2  
Garfield County, Utah

Enclosed are corrected Notice of Intention to Drill forms which  
pertain to the subject well. This well is located in T. 36 S.,  
R. 1 E.

Yours very truly,

TENNECO OIL COMPANY

Original Signed By:  
J. H. WATKINS

---

J. H. Watkins  
District Office Supervisor

:bjo

Encl.

cc: Utah Oil & Gas Conservation Commission

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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Salt Lake

Lease No. U-013734

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO DRILL <u>CORRECTED</u>  | X | SUBSEQUENT REPORT OF WATER SHUT-OFF        |  |
| NOTICE OF INTENTION TO CHANGE PLANS            |   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |   | SUBSEQUENT REPORT OF ALTERING CASING       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |   | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |   | SUBSEQUENT REPORT OF ABANDONMENT           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |   | SUPPLEMENTARY WELL HISTORY                 |  |
| NOTICE OF INTENTION TO ABANDON WELL            |   |  |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

\_\_\_\_\_ August 7, 1963

Upper Valley Unit  
Well No. 2 is located 630 ft. from N line and 760 ft. from E line of sec. 13

Section 13 36 S 1 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground level ~~derick floor~~ above sea level is 7716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Mississippian Test: Drill 17-1/4" hole to 1200'. Set 13-3/8", 48#, H-40 casing at 1200' and cement with 450 sx. Reduce hole size to 11" and drill to 5730'. Set 8-5/8", 32#, casing at 5730 with 200 sx. Reduce hole size to 7-3/4" and drill to 9450. Run Gamma Ray Neutron, RS-Induction log and Sonic-Caliper Density log. Set 5-1/2", 17# and 15.5# J-55, and H-80, casing and cement at 9450. Test casing, stimulate formation and potential, if productive.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By

Robert E. Siverson

Title District Production Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. U-013734

Unit \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |   |
|--|--|---|
| NOTICE OF INTENTION TO DRILL                   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |   |
| NOTICE OF INTENTION TO CHANGE PLANS            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |   |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     | SUBSEQUENT REPORT OF ALTERING CASING       |   |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        | SUBSEQUENT REPORT OF ABANDONMENT           |   |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | SUPPLEMENTARY WELL HISTORY                 | X |
| NOTICE OF INTENTION TO ABANDON WELL            |  |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 19, 1963

Upper Valley Unit

Well No. 2 is located 630 ft. from [N] line and 760 ft. from [W] line of sec. 13

N 1/4 Section 13 36 S 1 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground level ~~above~~ above sea level is 7716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-9-63 Derrick of rig dedicated to well collapsed  
8-13-63 Contracted for substitute rig  
8-16-63 Flooding delayed moving in rig  
8-19-63 Moving in rig

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By Robert E. Siverson  
Robert E. Siverson  
Title District Production Superintendent



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

August 20, 1963

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah


Gentlemen:

Re: Upper Valley Unit No. 2  
Section 13, T. 36 S., R. 1 E.  
Garfield County, Utah

Enclosed are two copies of Form 9-331-a, Supplementary Well History, which pertains to the subject well.

Yours very truly,

TENNECO OIL COMPANY

  
\_\_\_\_\_  
J. H. Watkins  
District Office Supervisor

:bjo

Encl.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Garfield Field or Lease Upper Valley

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1963.

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado

Signed D. L. Erskine D.L. Erskine

Phone 247-5494

Agent's title Production Clerk

State Lease No. Federal Lease No. 4-013134 Indian Lease No. Fee & Pat. ☐

| Sec. &<br>¼ of ¼        | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------------|------|-------|-------------|---------|--------------|----------------|--------------|--|
| <u>Sec. 13</u><br>NW NW | 36S  | 1E    | 2           |         |              |                |              | Spud 8-29-63.<br>Drig 131'.  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

100

FILE IN DUPLICATE

October 29, 1963

MEMO FOR FILING:

Re: Tenneco Oil Company  
Upper Valley Unit #2  
Sec. 13, T. 36 S. R. 1 E.,  
Garfield County, Utah

On October 9, 1963, while visiting the above mentioned well which is a proposed 9450' test of the Mississippian, the operator was experiencing extreme lost circulation and will set an intermediate string in the Moenkopi or Chinle to alleviate this problem.

The Mississippian had good oil shows in the old abandoned California Company's well which is located about one mile east. Tenneco recently drilled the first off-set, but due to hole difficulties, had to abandon the Upper Valley #1, and are now exercising their option to drill again. The Dakota was encountered at 4428'. A safety inspection was found to be acceptable.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

HARVEY L. COONTIS  
PETROLEUM ENGINEER

PWB:HLC:kgw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1963.

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed D. J. Erskine D. J. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. Federal Lease No. U-013734 Indian Lease No. Fee & Pat. ☐

| Sec. &<br>¼ of ¼ | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |
|------------------|------|-------|-------------|---------|--------------|----------------|--------------|--|
|                  |      |       |             |         |              |                |              | No. of<br>Days<br>Produced   |
| Sec. 13<br>NW NW | 36S  | 1E    | 2           |         |              |                |              | ✓<br>6539. Circ for samples  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

*Copy H & L*

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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-013734  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |   |
|--|--|---|
| NOTICE OF INTENTION TO DRILL                   | SUBSEQUENT REPORT OF WATER SHUT-OFF        | X |
| NOTICE OF INTENTION TO CHANGE PLANS            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |   |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     | SUBSEQUENT REPORT OF ALTERING CASING       |   |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        | SUBSEQUENT REPORT OF ABANDONMENT           |   |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | SUPPLEMENTARY WELL HISTORY                 |   |
| NOTICE OF INTENTION TO ABANDON WELL            |  |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1963

Upper Valley Unit  
Well No. 2 is located 630 ft. from N line and 760 ft. from W line of sec. 13

NW/4 Section 13 36 S 1 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wilceat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground level ~~drainage flow~~ above sea level is 7716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran production casing as follows:

Ran 40 jts (1617') 9-5/8" OD, 40# S-80 casing, 34 jts (1103'), 9-5/8" OD, 40#, J-55 casing, 119 jts (3835') 9-5/8" OD, 36# J-55 casing and set at 6565'. Cmdt w/200 sx. WOC 24 hrs. Pressure tested casing to 1500# for 30 minutes, held ok.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By Robert E. Siverson  
Robert E. Siverson  
Title District Production Superintendent

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley

The following is a correct report of operations and production (including drilling and producing wells) for  
November, 1963.

Agent's address P.O. Box 1714 Company Tenneco Oil Company  
Durango, Colorado Signed D.L. Erskine D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

| Sec. &<br>¼ of ¼ | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |
|------------------|------|-------|-------------|---------|--------------|----------------|--------------|--|
|                  |      |       |             |         |              |                |              | No. of<br>Days<br>Produced   |
| Sec. 13<br>NW NW | 36S  | 1E    | 2           |         |              |                |              | 6668 Coring  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

|   |  |  |  |
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| X |  |  |  |
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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Belt Lake

Lease No. U-013734

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |  |   |
|--|--|--|---|
| NOTICE OF INTENTION TO DRILL                   |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | X |
| NOTICE OF INTENTION TO CHANGE PLANS            |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |   |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |  | SUBSEQUENT REPORT OF ALTERING CASING       |   |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |  | SUBSEQUENT REPORT OF ABANDONMENT           |   |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |  | SUPPLEMENTARY WELL HISTORY                 |   |
| NOTICE OF INTENTION TO ABANDON WELL            |  |  |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1963

Upper Valley Unit

Well No. 2 is located 630 ft. from N line and 760 ft. from E line of sec. 13

N 1/4 Section 13  
(1/4 Sec. and Sec. No.)

35 S  
(Twp.)

1 E  
(Range)

S.L.M.  
(Meridian)

Wildcat  
(Field)

Garfield  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ground level ~~surface~~ above sea level is 7716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented casing as follows. Ran 187 jts (7489') 7" OD, 23#, N-80 and J-55 LTC casing and set at 7503'. Cemented with 85 ex. WOC 24 hours. Pressure tested casing to 1500# for 30 minutes, held ok.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714  
Durango, Colorado

By J. H. Watkins  
J. H. Watkins  
Title District Office Supervisor

\*STATUS: F-Flowing    P-Pumping    GL-Gas Lift  
SI-Shut In    D-Dead  
GI-Gas Injection    TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Garfield Field or Lease Upper Valley

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1964.

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

| Sec. &<br>¼ of ¼        | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |                               |
|-------------------------|------|-------|-------------|---------|--------------|----------------|--------------|--|-------------------------------|
|                         |      |       |             |         |              |                |              | No. of<br>Days<br>Produced   |                               |
| <u>Sec. 13</u><br>NW NW | 36S  | 1E    | 2           |         |              |                |              |  | Ran 4-1/2" liner -<br>Now WOC |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Garfield Field or Lease Upper Valley

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1964

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado

Signed D.L. Erskine D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

| Sec. &<br>¼ of ¼ | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |  |
|------------------|------|-------|-------------|---------|--------------|----------------|--------------|--|--|
|                  |      |       |             |         |              |                |              | No. of<br>Days<br>Produced   |  |
| Sec. 13<br>NW NW | 36S  | 1E    | 2           |         |              |                |              |  | TD 9427; PBTD 6775; swbg,<br>laid down drill pipe. |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

**February 19, 1964**

**Tenneco Oil Company  
P. O. Box 1714  
Durango, Colorado**

**Attention: Mr. Robert E. Siverson, Dist. Prod. Supt.**

**Re: Well No. Upper Valley Unit #2  
Sec. 13, T. 36 S. R. 1 E.,  
Garfield County, Utah**

**Gentlemen:**

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information.

We are enclosing forms for your convenience.

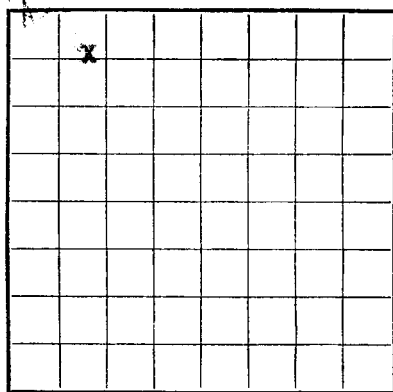
Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLARELLA N. PECK  
RECORDS CLERK**

**CNP:kgv**

**Enclosure - Forms**



LOCATE WELL CORRECTLY

*Richard*  
CONFIDENTIALU. S. LAND OFFICE Salt Lake  
SERIAL NUMBER U-013734  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Tenneco Oil Company Address P. O. Box 1714, Durango, Colorado  
 Lessor or Tract Upper Valley Unit Field Wildcat State Utah  
 Well No. 2 Sec. 13 T. 36S R. 1E Meridian S.L.M. County Garfield  
 Location 630 ft. N. of W. Line and 760 ft. E. of W. Line of Section 13 Elevation 7716 GL  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed By

Signed

R. E. SiversonRobert E. SiversonDate April 10, 1964Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 29, 19 63 Finished drilling February 14, 19 64

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5575 to 5974 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 7300 to 7350 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 7500 to 7600 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 1225 to 1300 No. 3, from 2735 to 2773  
 No. 2, from 3120 to 5220 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing   | Weight per foot | Threads per inch | Make            | Amount      | Kind of shoe  | Cut and pulled from | Perforated  |             | Purpose             |
|---------------|-----------------|------------------|-----------------|-------------|---------------|---------------------|-------------|-------------|---------------------|
|               |                 |                  |                 |             |               |                     | From—       | To—         |                     |
| <u>20</u>     | <u>42.73</u>    | <u>8 rd</u>      | <u>CP&amp;I</u> | <u>1280</u> | <u>Guide</u>  | <u>-</u>            | <u>-</u>    | <u>-</u>    | <u>Conductor</u>    |
| <u>13-3/8</u> | <u>40</u>       | <u>8 rd</u>      | <u>CP&amp;I</u> | <u>2720</u> | <u>Collar</u> | <u>-</u>            | <u>-</u>    | <u>-</u>    | <u>Surface</u>      |
| <u>2-5/8</u>  | <u>36</u>       | <u>8 rd</u>      | <u>CP&amp;I</u> | <u>3835</u> | <u>Guide</u>  | <u>-</u>            | <u>-</u>    | <u>-</u>    | <u>Intermediate</u> |
| <u>7</u>      | <u>23</u>       | <u>8 rd</u>      | <u>CP&amp;I</u> | <u>7489</u> | <u>Guide</u>  | <u>-</u>            | <u>6660</u> | <u>6683</u> | <u>Intermediate</u> |
| <u>4-1/2</u>  | <u>11.6</u>     | <u>8 rd</u>      | <u>CP&amp;I</u> | <u>1863</u> | <u>Guide</u>  | <u>-</u>            | <u>-</u>    | <u>-</u>    | <u>Production</u>   |
|               |                 |                  |                 |             |               |                     |             |             | <u>Liner</u>        |

## MUDDING AND CEMENTING RECORD

| Size casing   | Where set   | Number sacks of cement | Method used            | Mud gravity | Amount of mud used |
|---------------|-------------|------------------------|------------------------|-------------|--------------------|
| <u>20</u>     | <u>54</u>   | <u>75 sk</u>           | <u>Pump &amp; Plug</u> |             |                    |
| <u>13-3/8</u> | <u>1296</u> | <u>350 sk</u>          | <u>Pump &amp; Plug</u> |             |                    |
| <u>2-5/8</u>  | <u>6565</u> | <u>200 sk</u>          | <u>Pump &amp; Plug</u> |             |                    |
| <u>7</u>      | <u>7503</u> | <u>85 sk</u>           | <u>Pump &amp; Plug</u> |             |                    |
| <u>4-1/2</u>  | <u>9257</u> | <u>80 sk</u>           | <u>Pump &amp; Plug</u> |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD | MARK

|        |      |     |    |             |  |  |
|--------|------|-----|----|-------------|--|--|
| 20     | 54   | 75  | ax | Pump & Plug |  |  |
| 13-3/8 | 1296 | 350 | ax | Pump & Plug |  |  |
| 9-5/8  | 6565 | 200 | ax | Pump & Plug |  |  |
| 7      | 7503 | 85  | ax | Pump & Plug |  |  |
| 4-1/2  | 9257 | 80  | ax | Pump & Plug |  |  |

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES Pumped 146 bbls in 14 hrs

April 10, 1964, 19.....

Put to producing March 12, 1964.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment.

Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours .....

Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

....., Driller ..... , Driller

....., Driller ..... , Driller

## FORMATION RECORD

| FROM—   | TO—  | TOTAL FEET | FORMATION       |
|---------|------|------------|-----------------|
| Surface | 642  | 642        | Straight Cliffs |
| 642     | 1225 | 583        | Mancos (Tropic) |
| 1225    | 1300 | 75         | Dakota          |
| 1300    | 1471 | 171        | Morrison        |
| 1471    | 1625 | 154        | Summerville     |
| 1625    | 3070 | 1445       | Entrada         |
| 3070    | 3128 | 58         | Carmel          |
| 3128    | 4820 | 1692       | Navajo          |
| 4820    | 4990 | 170        | Kayenta         |
| 4990    | 5220 | 230        | Wingate         |
| 5220    | 5735 | 515        | Chinle          |
| 5735    | 5773 | 38         | Shinarump       |
| 5773    | 6565 | 792        | Moenkopi        |
| 6565    | 6620 | 55         | Timpoweap       |
| 6620    | 6954 | 334        | Kaibab          |
| 6954    | 7315 | 361        | Toroweap        |
| 7315    | 7345 | 30         | Cocconino       |
| 7345    | 7500 | 155        | Organ Rock      |
| 7500    | 8550 | 1050       | Cedar Mesa      |
| 8550    | 9202 | 652        | Callville       |
| 9202    | 9278 | 76         | Molas           |
| 9278    | 9424 | 146        | Mississippian   |
| FROM—   | TO—  | TOTAL FEET | FORMATION       |

FORMATION RECORD—Continued

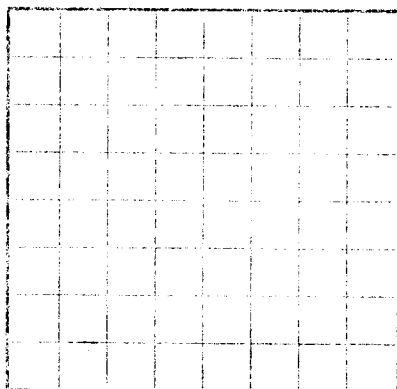
43094-5

## 16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

Spudded 8-29-63. Drilled to 54' Set 3 jts (45') 20" OD, 52:78# conductor pipe at 54'. Cmt'd w/75 sx. Cmt circulated to surface. WOC. Drilled to 1298. Ran 43 jts (1280') 13-3/8", 48#, casing and set at 1296'. Cmt'd w/350 sx. WOC. Pressure tested csg. Drld to 6565 encountering lost circulation on the way. Attempted to run 10-3/4" casing but would not go due to wall sticking. Pulled 10-3/4" csg and ran 40 jts (1117') 9-5/8" 40# S-80 casing, 34 jts (1103') 9-5/8", 40# J-55 casing and 119 jts (3835') 9-5/8", 36#, J-55, casing and set at 6565. Cmt'd w/200 sx. WOC. Pressure tested casing. Drld to 6655. Ran tbg. Swabbed 15 hrs. Recovered 32 bbls oil, no water. Final total after additional swabbing, 286 bbls in 63 hrs. Cored interval 6656-6686. Ran DST Nos. 1 and 2, 6672-6716. Drilled to 7504. Ran 187 jts (7489') 7" OD, 23#, N-80 and J-55 casing, set at 7503. Cemented with 85 sx. WOC. Pressure tested casing. Cored interval 7575-7601. Core barrel stuck while coring at 7601. Recovered after 8 days fishing operations. Drilled to 9268 with severe lost circulation. Ran 58 jts (1863') 7-1/2" OD, 23# casing and set at 9267. Total casing liner from 7397-9267. Drilled to 9424 TD. Ran logs. Spotted cement plug BBTD 8987. Went in hole with bit and found bridge at 7589. Corrected PBDT 7589. Ran tubing. Swabbed 76 bbls fluid in 14 hrs. Set cast iron bridge plug at 7330 and spotted cement on top. Perforated 6810-6815. Ran tubing and swabbed 127 bbls total fluid, 23 hrs. Acidized perms 6810-6815. Recovered 76 bbls total fluid. Squeezed perms 6810-6815. WOC. BBTD 6775. Perfs 6660-6683. Ran tubing, rods, and pump. Pumped 145 bbls in 14 hrs. Pumped 145 bbls in 13 days. Ran straddle packer and acidized perfs 6680-6683. Ran rods, pump and tubing, and put well on production. Ran 4000 ft. 10-3/4" casing.

Position ..... in 2 of 12 Page and ..... in 1 of 1 Page of ..... Extension .....  
 Job No. .... 201 ..... 2 ..... 18 ..... 12000000 .....  
 Reason of Transfer ..... Date .....  
 Company ..... 12000000

ГОСУДЕ МЕТТ СОВБЕСИЛА



FOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR  
UNITED STATES

DATE OF BIRTH TO EMPLOYER .....  
 DATE DEPARTED .....  
 CREDITED SERVICE .....  
 DEPARTMENT OF THE ARMY



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

April 13, 1964

C  
  
U. S. Geological Survey  
420 Empire Building  
231 E. 4th South  
Salt Lake City, Utah

O  
  
Gentlemen:

Re: Upper Valley Unit No. 2  
Form 9-330, Log of Oil or Gas Well

Please keep all information submitted on the attached form confidential until further advised. Thank you for your cooperation in this matter.

P  
  
Yours very truly,

TENNECO OIL COMPANY

Original Signed by  
J. H. WATKINS

\_\_\_\_\_  
J. H. Watkins  
District Office Supervisor

Y  
  
DLE:bjc

Attach.

cc: Utah Oil & Gas Conservation Commission

June 12, 1964

Tenneco Oil Company  
P. O. Box 1714  
Durango, Colorado

Re: Wells Nos. Upper Valley Unit #2 and #3  
Sec. 13, T. 36 S., R. 1 E.,  
Garfield County, Utah

Gentlemen:

On the 17th of May, 1964, an inspection was made of your Upper Valley Unit wells nos. 2 and 3, T. 36 S., R. 1 E., Garfield County, Utah. It was observed that both locations did not have the necessary signs of identifications which are in accordance with rule C-7, General Rules and Regulations and Rules of Practice and Procedure. It was also noticed that the present drilling well did not have an escape line attached to the rig.

It is recommended that the above discrepancies be corrected at your earliest convenience, particularly the garonimo line. Just recently an individual in Wyoming had to leap to his death upon encountering a blow-out which caught fire. This Commission would like to avoid potential hazards of this nature.

Your cooperation with respect to this request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF ENGINEER

PWB:bc

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah  
Casper A. Nelson, Utah Industrial Commission, Salt Lake City, Utah  
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT  
(Other in  
verse side)LOCATE  
on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S.L.B.M.

Sec. 13, T-36-S, R-1-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

630' FNL, 760' FWL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

We propose to perforate and acidize well as follows: Pull rods and tubing. Run GR-Correlation log w/CCL from 6750-6500'. Perforate 6712-6718' and 6623-28' w/2 super casing jets/foot. Go in hole with retrievable bridge plug and full bore packer. Set retrievable bridge plug at 6720'. Spot acid on lower perfs (6712-18'). Set packer above perfs. Acidize lower perfs (6712-18') with 500 gallons Dowell XM-38 acid at 1/2 BPM. Flush to perfs with fresh water containing M-38. Retrieve bridge plug and set at 6645'. Spot acid on upper perfs, (6623-28') Set packer above perfs. Acidize upper perfs (6623-28') with 1,000 gallons of Dowell XM-38 acid at 5 BPM. Overflush with 500 gallons fresh water containing M-38. Swab upper perfs (6623-28') to determine if productive. Retrieve bridge plug and set at 6603'. Pull tubing. Perforate 6586-94' with 2 super casing jets per foot. Spot acid on upper perfs. (6586-94'). Set packer above perfs. Acidize perfs (6586-94') with 1,500 gallons Dowell 28% HCl containing M-38. While acidizing check annulus between 7" and 9-5/8" casing very closely for a blow indicating that the acid is coming up the annulus rather than going into the formation. If no annulus blow, swab perfs to determine if productive. If there is blow from annulus, squeeze perfs and reperforate and repeat steps 15-17 above. Retrieve bridge plug. Put well back on pump.

It is anticipated that this work will increase production approximately 50 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harold C. Nichols*  
Harold C. Nichols

TITLE

Senior Production Clerk

DATE 4-28-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY  
UTAH OIL AND GAS  
CONSERVATION COMMISSION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instr  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Upper Valley

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S.L.B.M.

Sec 13, T-36-S, R-1-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

630' FNL, 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We perforated and acidized as follows: 5-9-66 rigged up, pulled rods and tubing, perforated 6712-18, 6623-28 with 2 holes per foot. Set bridge plug at 6720' and packer at 6708'. Acidized with 500 gallons. Re-set bridge plug at 6645' and packer at 6620'. Acidized perforations with 1000 gallons at 6623-28. Re-set bridge plug at 6615'. Perforated 6586-94 with 2 holes per foot. Set packer at 6575. Acidized perforations 6586-94 with 1500 gallons. Pulled bridge plug and packer. Ran 2-3/8" EUE tubing set at 6613' with Baker Tension Packer. Re-ran rods and pump. Completed 5-14-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

6-14-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Distribution:

3 - USGS

1 - Utah O &amp; G Com.

1 - Sun Oil Co.

1 - File

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Include Instructions)Form approved,  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-813734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL ☒ GAS ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

630' F/NL and 760' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716 GR

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T-36-S, R-1-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

## 16. Check Appropriate box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in service unit, pull tubing and Reda pump, set retrievable packer at 6700', acidize perforations 6712-18 and 6723-33 w/4000 gals 28% HCL, 1500 gals oil w/25# unibeads and 1800 gals oil, swab. Set BP at 6650', acidize 6660-83' w/6000 gals 28% HCL, 3000 gals oil w/25# unibeads and flush w/1500 gals oil. Re-set Packer at 6610' and BP at 6650', acidize perforations 6623-28' w/2000 gals of 28% HCL, flush w/1500 gals oil. Re-set BP at 6610' and packer at 6550', acidize w/2000 gals 28% HCL and 1000 gals oil. Re-set BP at 6700', swab 6586-6683', pull Packer and BP, run Reda Pump and tubing. Test and put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production ClerkDATE 7-16-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)TE  
re-Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T-36-S, R-1-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

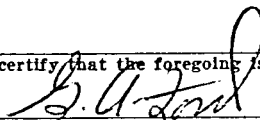
Moved in service unit 7-17-71, pulled tubing and Reda pump. Acidized perforations 6712' - 6718' and 6723' - 6733' w/5300 gals 28% HCL, swabbed. Acidized perforations 6660-83', 6623-28', acidized w/8000 gals 28% HCL, swabbed. Pulled packer and BQ. Ran Reda pump and Motor, ran 204 jts of 2-7/8" EUE, 8RT tubing, landed at 6465'. Hooked up well for production 7-22-71.

Well tested 7-26-71 after acid job 24 hrs., 692 BO and 963 BW.

Well tested May, 1971 prior to acid job 352 BO and 589 BW

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Sr. Production Clerk

DATE

7-30-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*make 2 copies*

# REPORT OF WATER ANALYSIS

Company TENNECO OIL COMPANY  
ESCALANTE, UTAH  
DIST. 15

Date 17-Feb-76  
Analysis No. 76V242, B  
Sampling Date 2-3-76  
Date Sample Rec'd. 2-11-76

Sample Marked

*Upper Valley Unit*  
TENNECO #2

*Karst formation*  
*NW, NW, Sec. 13, T36S, R1E*

## DISSOLVED SOLIDS

### Cations

|                    | mg/l  | meq/l | RESULTS AS COMPOUNDS |       |
|--------------------|-------|-------|----------------------|-------|
|                    |       |       |                      | mg/l  |
| Sodium, Na (calc.) | 2580. | 112.  | as NaCl              |       |
| Calcium, Ca        | 840.  | 42.0  | as CaCO <sub>3</sub> | 2100. |
| Magnesium, Mg      | 146.  | 12.0  | as CaCO <sub>3</sub> | 600.  |
| Barium, Ba         |       |       | as BaSO <sub>4</sub> |       |

Sum of Cations 3570. 166.

### Anions

|                               |       |      |                                    |       |
|-------------------------------|-------|------|------------------------------------|-------|
| Chloride, Cl                  | 3340. | 94.0 | as NaCl                            | 5500. |
| Sulfate, SO <sub>4</sub>      | 1960. | 40.8 | as Na <sub>2</sub> SO <sub>4</sub> | 2900. |
| Carbonate, CO <sub>3</sub>    |       |      | as CaCO <sub>3</sub>               |       |
| Bicarbonate, HCO <sub>3</sub> | 1920. | 31.4 | as CaCO <sub>3</sub>               | 1570. |

Sum of Anions 7210. 166.

|                                |        |     |                      |      |
|--------------------------------|--------|-----|----------------------|------|
| Dis. Solids (calc.)            | 10800. |     |                      |      |
| Total Iron, Fe                 | .7     | .0  | as Fe                | .7   |
| Acid to Phen., CO <sub>2</sub> | 101.   | 2.3 | as CaCO <sub>3</sub> | 230. |

## OTHER PROPERTIES

|                      |       |
|----------------------|-------|
| Ph (units)           | 7.5   |
| Spec. Gravity (g/ml) | 1.004 |
| Turbidity (jtu)      | 8.0   |

## CaCO<sub>3</sub> STABILITY INDEX

@ 70° F.  
@ 120° F.  
@ 160° F.  
Method of Stiff & Davis

3 D. G. HASS  
H. E. KING

Remarks:

*[Signature]*  
**NALCO CHEMICAL COMPANY  
VISCO CHEMICALS**

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T26S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

630' FNL and 760' FWL,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☒  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to perforate the K-3 interval and acidize the K-3 and K-4 intervals as follows:

1. Pull pump.
2. Perforate 6672' - 6682' (K-3) w/2 JSPF.
3. Set RBP at 6750' and set a packer at + 6721'.
4. Acidize K-4 with 2000 gallons of 28% HCL not to exceed 500 psi.
5. Set RBP at 6698' with packer at 6644'.
6. Acidize K-3 with 2000 gallons of 28% HCL not to exceed 500 psi.
7. Pull RBP, packer and run pump.
8. Pump back acid and run through injection system.
9. No additional surface disturbance will be caused by this workover.

APPROVED BY THE DIVISION OF  
OIL, GAS AND MININGDATE: August 19, 1977BY: P. L. Anderson

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. MeyerTITLE Div. Production Manager

DATE

8-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T26S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE  
Utah1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

630' FNL and 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/26 - 9/6/77 MIRU, pulled pump and ran scraper. Perf'd 6672' - 6682' (K3) with 2 JSPF. Acidized 6723' - 6733' (K4) with 2000 gallons of 28% HCL in two stages with ball sealers. Acidized 6672' - 6682' (K3) with 2000 gallons of 28% HCL in 5 stages with Benzoic acid flake diverting agent. Ran pump and placed well on production. Pumped back acid will be run through water injection system. No new surface disturbance was caused by this operation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Production Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

630' FNL and 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T26S, R1E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/26 - 9/6/77 MIRU, pulled pump and ran scraper. Perf'd 6672' - 6682' (K3) with 2 JSPF. Acidized 6723' - 6733' (K4) with 2000 gallons of 28% HCL in two stages with ball sealers. Acidized 6672' - 6682' (K3) with 2000 gallons of 28% HCL in 5 stages with Benzoic acid flake diverting agent. Ran pump and placed well on production. Pumped back acid will be run through water injection system. No new surface disturbance was caused by this operation.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Div. Production ManagerDATE 9/6/77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

GEC GICAL SURVEY

U-013734

C. IF INDIAN, ALLIANCE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

630 ' FNL and 760 ' FWL, Unit

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T36S, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7715' GR

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Verbal approval received on 5/18/78 from Ed Gwynn to Paul Doyle.
- 1. Perforate K-1 6586-6594'.
- 2. R/H w/ retrv pkr & rbp. Run pinned collar above pkr.
- 3. Set rbp @ 6610' w/wireline correlation.
- 4. Set pkr @ 6500'.
- 5. Acidize K-1 w/800 gal 15% HCL.
- 6. Flush w/100 BW.
- 7. Release pkr. latch RBP. POOH & return well to production.
- 8. No additional surface disturbance will be required.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MININGDATE: May 30 1978BY: E. L. Arvick

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE: Administrative Supervisor

DATE 5-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

6162 South Willow Drive  
PO. Box 3249  
Englewood, Colorado 80155  
(303) 740-4800



Western Rocky Mountain Division

April 25, 1985

U. S. Forest Service  
Escalante Ranger District  
Escalante, Utah 84726

Attn: Mr. Doug Austin

RE: Right-Of-Way  
Sec. 9, 10, 14 & 15, T36S, R1E  
Garfield County, Utah

Dear Mr. Austin:

Please find enclosed the Special Use Application and Report for the proposed Right-of-Way for buried phone line.

Should you require additional information, please contact me at (303) 740-2594.

Very truly yours,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "Scott McKinney".

Scott McKinney  
Sr. Regulatory Analyst

SMc/v:1377t  
Enclosure

cc: Mr. Norm Christensen  
South Central Telephone Association  
P. O. Box 226  
Escalante, UT 84726

|   |  |  |                       |                                       |                     |
|---|--|--|-----------------------|---------------------------------------|---------------------|
| <b>USDA-Forest Service</b><br><b>SPECIAL-USE APPLICATION AND REPORT</b><br>(Ref.: FSM 2712, 36 CFR 251.54)  |  | <b>FOREST SERVICE USE ONLY</b>                 |                       |                                       |                     |
|   |  | Date Received<br>(mo/day/yr)<br>____/____/____ | Region Number<br>____ | State Code<br>____                    | County Code<br>____ |
| <b>INSTRUCTIONS</b><br><br>Applicant should request a meeting with the Forest Service representative responsible for processing the application, prior to completing this form. This meeting will allow a discussion of the form's requirements and identify those items to be omitted. |  | Congressional Dist. Number<br>____             |                       | Forest Code (Admin. Unit No.)<br>____ |                     |
|   |  | Ranger Dist. No. (Resp. Dist.)<br>____         |                       | User Number<br>____                   |                     |
|   |  | Unit ID Symbol (NFFID No.)<br>____             |                       |                                       |                     |
|   |  | Kind of Use Code<br>____                       |                       |                                       |                     |

**PART I—APPLICATION (Applicant Completes)**

|  |   |   |
|--|---|---|
| <b>1. Applicant Name and Address (include Zip Code)</b><br>Tenneco Oil Company E&P<br>Western Rocky Mountain Division<br>P. O. Box 3249<br>Englewood, CO 80155 | <b>2. Authorized Agent Name, Title and Address (include Zip Code) if different from Item 1.</b><br>Scott McKinney<br>Sr. Regulatory Analyst | <b>3. Area Code and Telephone Number</b><br>a. Applicant's<br>(303) 740-4800<br>b. Authorized Agent's<br>(303) 740-2594 |
|--|---|---|

|   |  |
|---|--|
| <b>4. As applicant are you? (Mark one box with "X")</b><br>a. <input type="checkbox"/> Individual<br>b. <input checked="" type="checkbox"/> Corporation*<br>c. <input type="checkbox"/> Partnership/Association*<br>d. <input type="checkbox"/> State Government/State Agency<br>e. <input type="checkbox"/> Local Government<br>f. <input type="checkbox"/> Federal Agency<br>* If marked "X", complete PART II. | <b>5. Specify what application is for: (Mark one box with "X")</b><br>a. <input checked="" type="checkbox"/> New authorization*<br>b. <input type="checkbox"/> Renew existing authorization<br>c. <input type="checkbox"/> Amend existing authorization*<br>d. <input type="checkbox"/> Other*<br>* If marked "X", provide details under Item 7. |
|---|--|

**6. If you are an individual or partnership, are you also a citizen(s) of the United States?**  
☐ Yes   ☐ No

**7. Describe in detail the land use, including: (a) type of use, activity, or facility; (b) related structures and facilities; (c) physical specifications (length, width, acres, etc.); (d) term of years needed; (e) time of year of use or operation; (f) duration and timing of construction; (g) temporary work areas needed for construction; and (h) anticipated need for future expansion. (If extra space is needed, use Page 3, REMARKS).**  
 A. Construction, use, and maintenance of a buried phone line from Highway U-54 to Upper Valley #2 Well.  
 B. None.  
 C. Approximately 2.8 miles, 12' wide, 4.07 acres.  
 D. Right-of-Way needed as long as the Upper Valley Unit produces oil.  
 E. Start as soon as possible, all year round use.  
 F. As soon as possible, approximately one week construction.  
 G. None.  
 H. None.

**8. Attach map covering area and show location of proposed use and/or furnish legal description of the land.**  
 See Attachment #1, 2, & 3

**9. Give statement of your technical and financial capability to construct, operate, and terminate the use for which authorization is requested, including the protection and restoration of Federal lands. (If extra space is needed, use page 3, REMARKS).**  
 Based on our past experience, we have the capability to supervise the construction, operation, and maintenance of the requested Right-of-Way.

10a. Describe other reasonable alternative proposals considered.

None

10b. Give explanation of why it is necessary to utilize Federal lands and why the alternatives in item 10a were not selected.

Federal Land encompasses the proposed phone line access.

11. Provide statement of need for proposed use, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits. (If extra space is needed, use page 3, REMARKS).

Tenneco needs a Right-of-Way for a buried phone line to upgrade our daily maintenance operations and for safety reasons at the Upper Valley Unit. The cost of the proposed construction is \$13,500.00. Operation and maintenance will be provided by South Central Telephone Association. The public is not expected to benefit from this project.

12. Describe probable effects on the area population, including social and economic aspects, and rural lifestyles.

None

13. Describe likely environmental effects that the proposed use will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) control or structural change on any stream or other body of water; (e) existing noise levels; (f) land surface, including vegetation, permafrost, soil and soil stability; and (g) populations of fish, plant, wildlife and marine life, including threatened and endangered species. (If extra space is needed, use page 3, REMARKS).

- A. None
- B. Slight visual impact during and after construction.
- C. None.
- D. None.
- E. None
- F. Vegetation and soil will be disturbed during construction.
- G. None.

14. Describe what actions will be taken to protect the environment from the effects of the proposed use.  
Tenneco will protect the scenic esthetic values of the area under the permit and adjacent land during construction, operation, and maintenance.

15. Name all Federal, State, County or other department(s)/agency(ies) where an application for this is being filed. Attach appropriate license, building permit, certificate or other approval document.

Department of Agriculture Forest Service

I HEREBY CERTIFY, that I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and that this information is correct to the best of my knowledge.

16a. Applicant's Signature (Sign in ink)

*Scott M. King*

16b. Date

4/25/85

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**PART II—SUPPLEMENTAL INFORMATION (Applicant Completes)**

|   | MARK "X" IN APPROPRIATE BOX BELOW |                          |
|---|-----------------------------------|--------------------------|
| <b>I—PRIVATE CORPORATIONS</b>   | ATTACHED                          | FILED*                   |
| a. Articles of Incorporation  | <input type="checkbox"/>          | <input type="checkbox"/> |
| b. Corporation Bylaws   | <input type="checkbox"/>          | <input type="checkbox"/> |
| c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.  | <input type="checkbox"/>          | <input type="checkbox"/> |
| d. Copy of resolution authorizing filing  | <input type="checkbox"/>          | <input type="checkbox"/> |
| e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate. | <input type="checkbox"/>          | <input type="checkbox"/> |
| f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.  | <input type="checkbox"/>          | <input type="checkbox"/> |
| g. If proposed land use involves other Federal lands identify each agency impacted by proposal. <span style="float: right;">BLM</span>  | <input type="checkbox"/>          | <input type="checkbox"/> |

**II—PUBLIC CORPORATIONS**

|  |                          |                                     |
|--|--------------------------|-------------------------------------|
| a. Copy of law forming corporation   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Proof of organization   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Copy of Bylaws  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d. Copy of resolution authorizing filing   | <input type="checkbox"/> | <input type="checkbox"/>            |
| e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above. | <input type="checkbox"/> | <input type="checkbox"/>            |

**III—PARTNERSHIP OR OTHER UNINCORPORATED ENTITY**

|  |                          |                          |
|--|--------------------------|--------------------------|
| a. Articles of association, if any   | <input type="checkbox"/> | <input type="checkbox"/> |
| b. If one partner is authorized to sign, resolution authorizing action is                                    | <input type="checkbox"/> | <input type="checkbox"/> |
| c. Name and address of each participant, partner, association, or other                                      | <input type="checkbox"/> | <input type="checkbox"/> |
| d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above. | <input type="checkbox"/> | <input type="checkbox"/> |

\* If the required information is already filed with the Forest Service and is current, check box titled "Filed." Provide the file identification information (e.g., number, date, code, name and office at which filed). If not on file or current, attach requested information.

REMARKS: (This space is provided for more detailed responses to PART I.) Please indicate the item numbers to which these responses apply. Attach sheets, if additional space is needed.

ATTACHMENT 1

PROPOSED RIGHT-OF-WAY  
BURIED PHONE LINE

A tract of land approximately 12 feet in width, being on each side of the centerline, for a right-of-way beginning at Utah State Highway 54 located in the NW/NE sec.9 traversing the E/2 NE/4 Sec.9, W/2 SW/4 Sec.10, N/2 N/2 Sec.15, N/2 Sec.14 to a point of connection at the Upper Valley #2 well located in the NW/4 NW/4 of Sec.13, of all within T36S R1E, Garfield County, Utah

**RIE**

U-025396  
31 61 31 97 32 32  
Whom Oil Co  
B-1-67

**U-023442**

Monoluthy Oil  
12 - 21 - 56

**ML - 15176**

Mrs Van S Wolsen  
5 - 1 - 57

U-022867

|             |           |
|-------------|-----------|
| J Mc Carrel | L E Gibbo |
| 8-1-60      | 5-1-57    |

|              |           |
|--------------|-----------|
| U-048178     | U-022867- |
| Gen McIntyre |           |

U-022581-C 28

**TENNECO OIL COMPANY**  
SUBSIDIARY OF TENNECO CORPORATION

UPPER VALLEY AREA  
GARFIELD COUNTY, UTAH

### Proposed Phone Line

2000 SCALE IN FEET 0 2000 4000  
DURANGO, COLORADO 3

3-6

**PROPOSED UPPER VALLEY UNIT  
TOTAL ACRES IN UNIT 20,587.69**

# ATTACHMENT 3

**T  
36  
S**

**C. Culpeper**  
**8 - 1 - 63**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
reverse side)

FE-  
re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

JUN 06 1985

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface  
630' FNL, 760' FWL

OIL  
GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7716' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec.13, T36S, R1E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to install a buried phone line along our pipeline right-of-way to Upper Valley #2 within the unit boundaries as shown on the attached map. Enclosed is the Special Use Application to the Forest Service for a proposed right-of-way outside the unit boundaries.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE 5/30/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UPPER VALLEY

T  
36  
S

Northern  
Section

Southern  
Section

FOREST

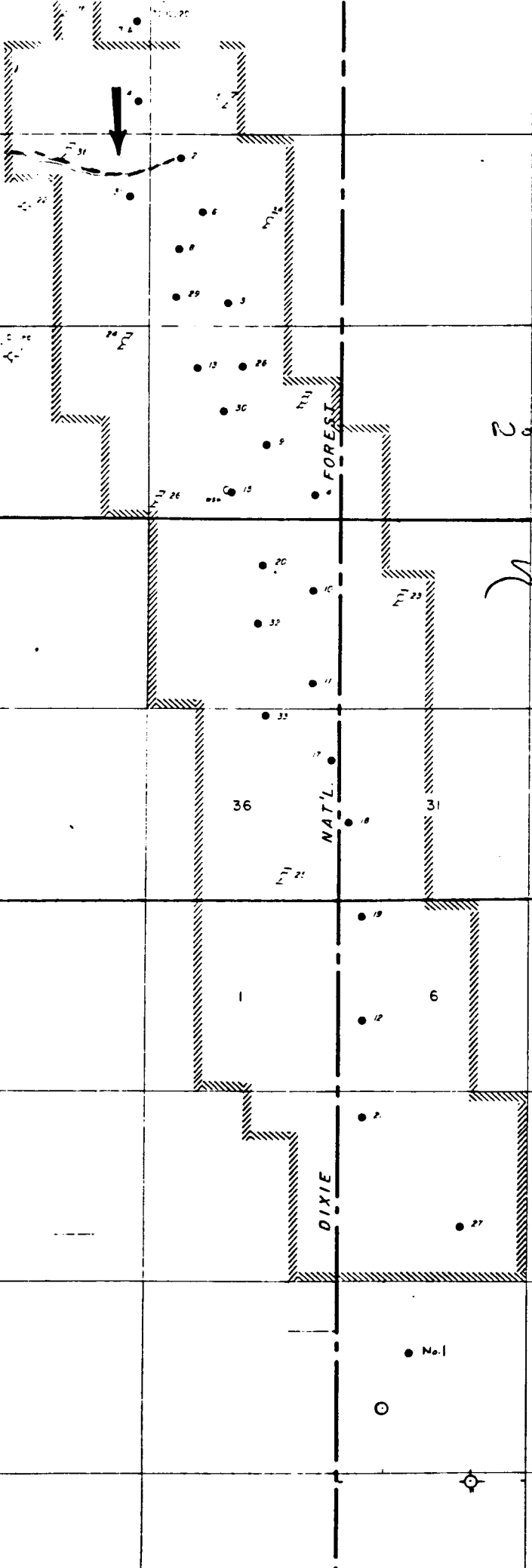
NAT'L.

DIXIE

T  
37  
S

WIND C. H. C.

No. 1



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

111021

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-013734                          |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company - RMD  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                     |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 3249, Englewood, CO 80155  |  | 7. UNIT AGREEMENT NAME<br>Upper Valley Unit                              |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>630' FNL, 760' FWL |  | 8. FARM OR LEASE NAME  |
| 14. PERMIT NO.<br>43-017-16025  |  | 9. WELL NO.<br>2   |
| 15. ELEVATIONS (Show whether SF, ST, OR, ORL.)<br>7,716' gr   |  | 10. FIELD AND POOL, OR WILDCAT<br>Upper Valley - Kaibab                  |
|   |  | 11. SEC., T., R., N., OR S.E. AND<br>SURVEY OR AREA<br>Sec. 13, T36S-R1E |
|   |  | 12. COUNTY OR PARISH<br>Garfield   |
|   |  | 13. STATE<br>Utah  |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANS

☐  
☐  
☐  
☐  
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

☐  
☐  
☐  
☐

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

☐  
☐  
☐  
☒

Well Status Change

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-86 Tenneco Oil Company has placed the Upper Valley Unit #2 well back on production.

RECEIVED  
NOV 04 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED RA Cushman

TITLE Sr. Administrative Analyst

DATE 10-30-86

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company - RMD

3. ADDRESS OF OPERATOR  
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

630' FNL 760' FWL

RECEIVED  
MAY 22 1987

5. LEASE DESIGNATION AND SERIAL NO.  
U-013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
052601

7. UNIT AGREEMENT NAME  
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Upper Valley - Kaibab

11. SEC., T., R., N., OR S.E. AND  
SURVEY OR AREA  
Sec 13 T36S R1E

12. COUNTY OR PARISH  
Garfield

13. STATE  
Utah

14. PERMIT NO.  
43-017-16025

15. ELEVATIONS (Show whether SP, ST, GR, etc.)  
7716' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ Spill Report

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

Date of Spill: 5/13/87 8:00 a.m.  
Spill Reported: 5/13/87 11:35 a.m.  
Amount of Spill: 60 bbls saltwater  
Amount Recovered: 60 bbls saltwater  
Cause: Injection line corroded through.  
Area or Property Threatened: N/A - Inside Dike.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Sr. Administrative Analyst

DATE 5/18/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator Change

SUBMIT TRIPLICATE  
(Other instructions on  
reverse side)STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
FEB 01 1988

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                 |  |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company N0950   |  |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 3249 Englewood, CO 80155  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. <sup>a</sup> See also space 17 below.)<br>At surface |  |
| 14. PERMIT NO.   | 15. ELEVATIONS (Show whether OF, RT, OR, etc.) |

5. LEASE DESIGNATION AND SERIAL NO.  
varies6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
0209107. UNIT AGREEMENT NAME  
Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Upper Valley - Kaibab11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Townships 36S, 37S; Range 1E

12. COUNTY OR PARISH  
Garfield13. STATE  
Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)<sup>a</sup>

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

N0265

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Foster

TITLE

Sr. Administrative Analyst

DATE

1/27/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Tennessee Oil Co. to Citation Oil and Gas Corp.

No 950 to No 265

EFF 9-1-87

**RECEIVED**  
FEB 01 1988

UPPER VALLEY UNIT

DIVISION OF  
OIL, GAS & MINING

|                      |                 |                        |                |
|----------------------|-----------------|------------------------|----------------|
| Upper Valley #1      | SE/4NE/4        | Sec. 11, T-36-S, R-1-E | 43-017-11021 ✓ |
|                      | Water Injection |                        |                |
| Upper Valley #2      | NW/4NW/4        | Sec. 13, T-36-S, R-1-E | 43-017-16025 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #3      | SE/SW           | Sec. 13, T-36-S, R-1-E | 43-017-16026 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #4      | SE/SE           | Sec. 24, T-36-S, R-1-E | 43-017-16027 ✓ |
| W1W Upper Valley #5  | SE/SW           | Sec. 12, T-36-S, R-1-E | 43-017-16028 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #6      | SE/NW           | Sec. 13, T-36-S, R-1-E | 43-017-20233 ✓ |
| W1W Upper Valley #7  | SE/NE           | Sec. 24, T-36-S, R-1-E | 43-017-20258 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #8      | NW/SW           | Sec. 13, T-36-S, R-1-E | 43-017-20275 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #9      | NW/SE           | Sec. 24, T-36-S, R-1-E | 43-017-20324 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #10     | SE/NE           | Sec. 25, T-36-S, R-1-E | 43-017-30001 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #11     | SE/SE           | Sec. 25, T-36-S, R-1-E | 43-017-30002 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #12     | NW/SW           | Sec. 6, T-37-S, R-2-E  | 43-017-30015 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #13     | NE/NW           | Sec. 24, T-36-S, R-1-E | 43-017-30003 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #14     | SE/SE           | Sec. 11, T-36-S, R-1-E | 43-017-30004 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #15     | SE/SW           | Sec. 24, T-36-S, R-1-E | 43-017-30005 ✓ |
| W1W Upper Valley #16 | SW/NE           | Sec. 11, T-36-S, R-1-E | 43-017-30007 ✓ |
| PPA                  |                 |                        |                |
| Upper Valley #17     | SE/NE           | Sec. 36, T-36-S, R-1-E | 43-017-30016 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #17X    | SE/NE           | Sec. 36, T-36-S, R-1-E | 43-017-30071 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #18     | NW/SW           | Sec. 31, T-36-S, R-2-E | 43-017-30012 ✓ |
| W1W / KBAB           |                 |                        |                |
| Upper Valley #19     | NW/NW           | Sec. 6, T-37-S, R-2-E  | 43-017-30013 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #20     | NW/NE           | Sec. 25, T-36-S, R-1-E | 43-017-30014 ✓ |
| Pow / KBAB           |                 |                        |                |
| Upper Valley #21     | NW/NW           | Sec. 7, T-37-S, R-2-E  | 43-017-30021 ✓ |
| PPA                  |                 |                        |                |
| Upper Valley #22     | SE/NW           | Sec. 14, T-36-S, R-1-E | 43-017-30025 ✓ |
| W1W Upper Valley #23 | SE/NW           | Sec. 30, T-36-S, R-2-E | 43-017-30030 ✓ |
| W1W Upper Valley #24 | NE/NE           | Sec. 23, T-36-S, R-1-E | 43-017-30041 ✓ |
| W1W Upper Valley #25 | SW/SE           | Sec. 36, T-36-S, R-1-E | 43-017-30033 ✓ |

RECEIVED  
FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF  
OIL, GAS & MINING

|                                  |       |                        |                |
|----------------------------------|-------|------------------------|----------------|
| W1w Upper Valley #26<br>Pow/KBAB | SW/SW | Sec. 24, T-36-S, R-1-E | 43-017-30036 ✓ |
| Upper Valley #27<br>Pow/KBAB     | NW/SE | Sec. 7, T-37-S, R-2-E  | 43-017-30039 ✓ |
| Upper Valley #28<br>Pow/KBAB     | NW/NE | Sec. 24, T-36-S, R-1-E | 43-017-30032 ✓ |
| Upper Valley #29<br>Pow/KBAB     | SW/SW | Sec. 13, T-36-S, R-1-E | 43-017-30034 ✓ |
| Upper Valley #30<br>Pow/KBAB     | SE/NW | Sec. 24, T-36-S, R-1-E | 43-017-30037 ✓ |
| Upper Valley #31<br>Pow/KBAB     | SE/NE | Sec. 14, T-36-S, R-1-E | 43-017-30042 ✓ |
| Upper Valley #32                 | NW/SE | Sec. 25, T-36-S, R-1-E | 43-017-30043 ✓ |
| W1w Upper Valley #33             | NW/NE | Sec. 36, T-36-S, R-1-E | 43-017-30047 ✓ |
| W1w Upper Valley #34             | SW/NE | Sec. 13, T-36-S, R-1-E | 43-017-30065 ✓ |
| W1w Upper Valley #36             | NW/NE | Sec. 14, T-36-S, R-1-E | 43-017-30048 ✓ |

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

|   |  |  |                 |
|---|--|--|-----------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.<br>Use "APPLICATION FOR PERMIT—" for such proposals.)                    |  | 5. LEASE DESIGNATION & SERIAL NO.<br><div style="text-align: center;">N/A</div>    |                 |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><div style="text-align: center;">N/A</div> |                 |
| 2. NAME OF OPERATOR<br>Citation Oil & Gas Corp.   |  | 7. UNIT AGREEMENT NAME<br><div style="text-align: center;">N/A</div>               |                 |
| 3. ADDRESS OF OPERATOR<br>8223 Willow Place So., Houston, TX 77070  |  | 8. FARM OR LEASE NAME<br><div style="text-align: center;">N/A</div>                |                 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br>15 miles NE of Escalante, Utah<br>At proposed prod. zone<br>Upper Valley Unit |  | 9. WELL NO.<br><div style="text-align: center;">#2</div>                           |                 |
| 10. FIELD AND POOL, OR WILDCAT<br>Upper Valley  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 13, T36S, R1E              |                 |
| 14. API NO.<br>42-017-16025   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY<br>Garfield   | 13. STATE<br>UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:  |  | SUBSEQUENT REPORT OF:   |  |
|--|--|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/><br>FRACTURE TREAT <input type="checkbox"/><br>SHOOT OR ACIDIZE <input type="checkbox"/><br>REPAIR WELL <input type="checkbox"/><br>(Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/><br>MULTIPLE COMPLETE <input type="checkbox"/><br>ABANDON <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/><br>FRACTURE TREATMENT <input type="checkbox"/><br>SHOOTING OR ACIDIZING <input type="checkbox"/><br>(Other) <u>Saltwater Spill</u><br>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | REPAIRING WELL <input type="checkbox"/><br>ALTERING CASING <input type="checkbox"/><br>ABANDONMENT* <input type="checkbox"/> |
| APPROX. DATE WORK WILL START _____   |  | DATE OF COMPLETION _____  |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

On February 26, 1992, at approximately 10:00 AM, a saltwater spill was discovered at the Upper Valley Unit #2 Tank Battery. The spill was due to a leak in a 3" injection line caused from external corrosion. Approximately 15 barrels of salt-water leaked from the line and ran approximately 200 yards parallel to the pipeline right-of-way. Due to the wet conditions in the area at the time, the saltwater was diluted with snow and rain and quickly soaked into the ground. There were no streams or waterways affected by this incident nor were there any personal injuries involved.

RECEIVED

MAR 05 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

|  |                                     |                    |
|--|-------------------------------------|--------------------|
| SIGNED <u>Pat Johnson</u>                    | TITLE <u>Adm. Engineering Supv.</u> | DATE <u>3/2/92</u> |
| (This space for Federal or State office use) |                                     |                    |
| APPROVED BY _____                            | TITLE _____                         | DATE _____         |
| CONDITIONS OF APPROVAL, IF ANY:              |                                     |                    |

See Instructions On Reverse Side

REPORT OF SPILL  
DIVISION OF OIL, GAS AND MINING  
STATE OF UTAH

Reporting Company: CITATION OIL & GAS CORP.

Reported received by:      Written Report X      Telephone                     

Call Received by:                                           Date: 3-5-92      Time:                     

Location:            1/4            1/4      Section 13      Township 36S      Range 1E

County: GARFIELD      Lease:      Federal X      State                 Indian                 Fee           

Well No. UPPER VALLEY # 2      API No. 43-017-16025

Tank Battery:      Yes                 Battery Name:                                     

Date of Discharge: 2-26-92      Time of Discharge: 10:00 AM

Type of Spill: Oil            Bbls      Produced Water: 15 Bbls      Gas:            MCFS

Amount Recovered: Oil            Bbls      Produced Water: 0 Bbls

Time to control discharge:                      hrs after discovery

Discharge contained on lease: Yes            No X

Other lands affected: BLM X      Indian                 State                 Fee           

Other agencies contacted: BLM                 BIA                 EPA                 Health                 DNR           

How discharge occurred: LEAK IN THE 3" INJECTION LINE, CAUSED BY EXTERNAL CORROSION.

Method of cleanup: N/A ALL FLUID WAS DILUTED WITH SNOW AND RAIN AND SOAKED INTO THE GROUND.

Action taken to prevent reoccurrence: CLAMPED INJECTION LINE.

Suspense to: RWM-WELL FILE      Date: 3-18-92



December 9, 1992

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center Ste 350  
Salt Lake City, UT 84180-1203

Re: Form 9  
Upper Valley Unit #2, 6, 7,  
26 & 36  
Upper Valley Field  
Garfield Co., Utah

Dear Sir:

Enclosed please find in duplicate Form 9 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664.  
Thank you.

Respectfully submitted,

A handwritten signature in cursive script that reads "Tara Jordan".

Tara Jordan  
Prod. Records Asst.

TDJ/ms



DEC 14 1992

DIVISION OF  
OIL GAS & MINING

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: TA'd

2. Name of Operator: Citation Oil &amp; Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South Ste 250, Houston, Texas 77070 (713)469-9664

4. Location of Well

Footages: 630' FNL &amp; 760' FWL

OO, Sec., T., R., M.: NW/4 Sec. 36, T36S, R1E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Upper Valley Unit # 2

9. API Well Number:

43-017-16025

10. Field and Pool, or Wildcat:

Upper Valley

County: Garfield

State: Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>1992 Annual Report of TA'd wells</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per letter dated December 4, 1992 from Don Staley, Citation Oil & Gas Corp. hereby submits the following well for the 1992 Annual Report of Temporarily Abandoned wells. This well was purchased from Tenneco on 11-1-87. Citation requests permission to leave this well in the TA'd status pending future oil price increases.

RECEIVED

DEC 14 1992

DIVISION OF  
OIL, GAS & MINING

13.

Name &amp; Signature: Sharon Ward

*Sharon Ward*

Title: Prod. Regulatory Supv Date: 12-9-92

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-013734

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Upper Valley Unit #2

9. API Well No.

43-017-16025

10. Field and Pool, or Exploratory Area

Upper Valley

11. County or Parish, State

Garfield, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone No.

8223 Willow Place South Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

630' FNL & 760' FWL Sec.13, T36S, R1E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ ~~Successor~~ Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Polymer Treatment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

✓ On 6-3-93 Citation began polymer treatment. Pumped polymer followed by 50 bbls formation crude followed by 20 bbls produced wtr. SI to cure polymer. Placed well on production on 6-18-93.

RECEIVED

SEP 30 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Sharon Wood

Title

Prod. Reg. Supv

Date

9-29-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

See credit 10/29/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-013734                         |
| 2. NAME OF OPERATOR<br>Citation Oil & Gas Corp.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                    |
| 3. ADDRESS OF OPERATOR<br>8223 Willow Place South Ste 250 Houston, Texas 77070   |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface 630' FNL & 760' FWL |  | 8. FARM OR LEASE NAME<br>Upper Valley Unit                              |
| 14. API NUMBER<br>43-017-16025   |  | 9. WELL NO.<br>2  |
| 15. ELEVATIONS (Show whether DT, RT, OR, etc.)<br>7716' GR   |  | 10. FIELD AND POOL, OR WILDCAT<br>Upper Valley                          |
|  |  | 11. SEC., T., R., M., OR ALK. AND<br>SURVEY OR AREA<br>Sec.13-T36S, R1E |
|  |  | 12. COUNTY OR PARISH<br>Garfield  |
|  |  | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>  | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>   | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Polymer treat well</u> <input checked="" type="checkbox"/>                                    |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6-3-93 Citation cleared csg of light scale to PBTD @ 6750'. SET. pkr @ 6460' & pmp'd 50 BW dn BS. Pmp'd 50 BW dn tbgs. Est'd injection @ 1100 BPD on vac. Started Polymer injection on 6-3-93. Total pumped 5400 bbls w/7900 lbs polymer. Flushed w/50 bbls lease crude followed by 20 bbls produced wtr. SWI to cure polymer. On 6-12-93 released pkr & POOH. RIH w/ ESP placed well on production.

RECEIVED

SEP 30 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Shannon U. [Signature] TITLE Prod. Reg. Supv DATE 9-29-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



September 29, 1993

RECEIVED

COI 04 1993

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Dept. of Natural Resource  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Ste 350  
Salt Lake City, Utah 84180-1203

Re: Form 5  
Report of Polymer Treatment  
Upper Valley Unit #2, 13 & 14  
Upper Valley Field  
Garfield Co., Utah

Dear Sir:

Enclosed please find in triplicate Form 5 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664. Thank you.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Tara Jordan".

Tara Jordan  
Prod. Records Asst.

TDJ/ms

cc: Bureau of Land Management

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |                   |
|--|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-013734                      |                   |
| 2. NAME OF OPERATOR<br>Citation Oil & Gas Corp.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                 |                   |
| 3. ADDRESS OF OPERATOR<br>8223 Willow Place South Ste 250 Houston, Texas 77070   |  | 7. UNIT AGREEMENT NAME   |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface 630' FNL & 760' FWL |  | 8. FARM OR LEASE NAME<br>Upper Valley Unit                           |                   |
|  |  | 9. WELL NO.<br>2   |                   |
|  |  | 10. FIELD AND POOL, OR WILDCAT<br>Upper Valley                       |                   |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec.13-T36S, R1E |                   |
| 14. API NUMBER<br>43-017-16025   | 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>7716' GR | 12. COUNTY OR PARISH<br>Garfield                                     | 13. STATE<br>Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Polymer treat well</u> <input checked="" type="checkbox"/>                                 |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 6-3-93 Citation cleared csg of light scale to PBTD @ 6750'.SEt. pkr @ 6460' & pmp'd 50 BW dn BS. Pmp'd 50 BW dn tbq. Est'd injection @ 1100 BPD on vac. Started Polymer injection on 6-3-93. Total pumped 5400 bbls w/7900 lbs polymer. Flushed w/50 bbls lease crude followed by 20 bbls produced wtr. SWI to cure polymer. On 6-12-93 released pkr & POOH. RIH w/ ESP placed well on production.

**RECEIVED**

OCT 04 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 9-29-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |  |  |
|---|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | APR 4 1994   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-013734                      |
| 2. NAME OF OPERATOR<br>Citation Oil & Gas Corp.   |  |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                 |
| 3. ADDRESS OF OPERATOR<br>8223 Willow Place South Ste 250 Houston, Texas 77070  |  |  |  | 7. UNIT AGREEMENT NAME<br>Upper Valley                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>T36S, R1E, Sec.13 630' FNL & 760' FWL |  |  |  | 8. FARM OR LEASE NAME<br>Upper Valley                                |
|   |  |  |  | 9. WELL NO.<br>2   |
|   |  |  |  | 10. FIELD AND POOL, OR WILDCAT<br>Upper Valley Kaibab                |
|   |  |  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>T36S, R1E Sec.13 |
| 14. API NUMBER<br>43-017-16025  |  | 15. ELEVATIONS (Show whether OF, RT, GR, etc.)<br>7716' GR |  | 12. COUNTY OR PARISH<br>Garfield                                     |
|   |  |  |  | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                     |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                          |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

On December 9, 1993, Citation Oil & Gas Corp. acidized the above well w/500 gal of 15% NEFE, displacing w/500 gal of lease crude w/demulsifier followed by lease water. Displaced all acid into perfs. Shut in for 1/2 hr then returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 3-31-94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |                                  |                   |  |
|---|--|----------------------------------|-------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | APR 4 1994                       |                   | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-013734                      |
| 2. NAME OF OPERATOR<br>Citation Oil & Gas Corp.   |  |                                  |                   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                 |
| 3. ADDRESS OF OPERATOR<br>8223 Willow Place South Ste 250 Houston, Texas 77070  |  |                                  |                   | 7. UNIT AGREEMENT NAME<br>Upper Valley                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>T36S, R1E, Sec.13 630' FNL & 760' FWL |  |                                  |                   | 8. FARM OR LEASE NAME<br>Upper Valley                                |
|   |  |                                  |                   | 9. WELL NO.<br>2   |
|   |  |                                  |                   | 10. FIELD AND POOL, OR WILDCAT<br>Upper Valley Kaibab                |
|   |  |                                  |                   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>T36S, R1E Sec.13 |
| 14. API NUMBER<br>43-017-16025  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>7716' GR | 12. COUNTY OR PARISH<br>Garfield | 13. STATE<br>Utah |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                     |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) _____   |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On December 9, 1993, Citation Oil & Gas Corp. acidized the above well w/500 gal of 15% NEFE, displacing w/500 gal of lease crude w/demulsifier followed by lease water. Displaced all acid into perfs. Shut in for 1/2 hr then returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Ward TITLE Prod. Reg. Supv DATE 3-31-94 ✓

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE T-C.

CONDITIONS OF APPROVAL, IF ANY:

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil &amp; Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South Ste 250 Houston, Texas 77070 713-469-9664

4. Location of Well

Footages: 630' FNL &amp; 760' FWL Sec. 13, T36S, R1E

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

U-01373

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Upper Valley Unit

8. Well Name and Number:

Upper Valley Unit #2

9. API Well Number:

43-017-16025

10. Field and Pool, or Wildcat:

Upper Valley

County: Garfield

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other TA well

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

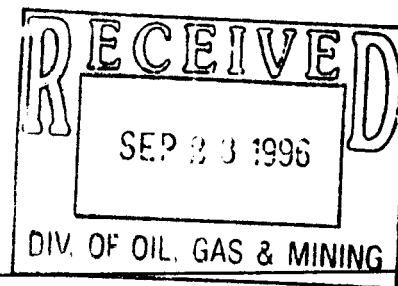
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In June 1996 Citation placed this well on dormant status. There is tbg open ended in the well. This well is uneconomical to produce at current oil prices. Citation requests permission to hold this well in a TA'd status to monitor future oil prices.



13.

Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 9-19-96

(This space for State use only)

Matthew Petroleum Engineer  
Please See R-649-3-36

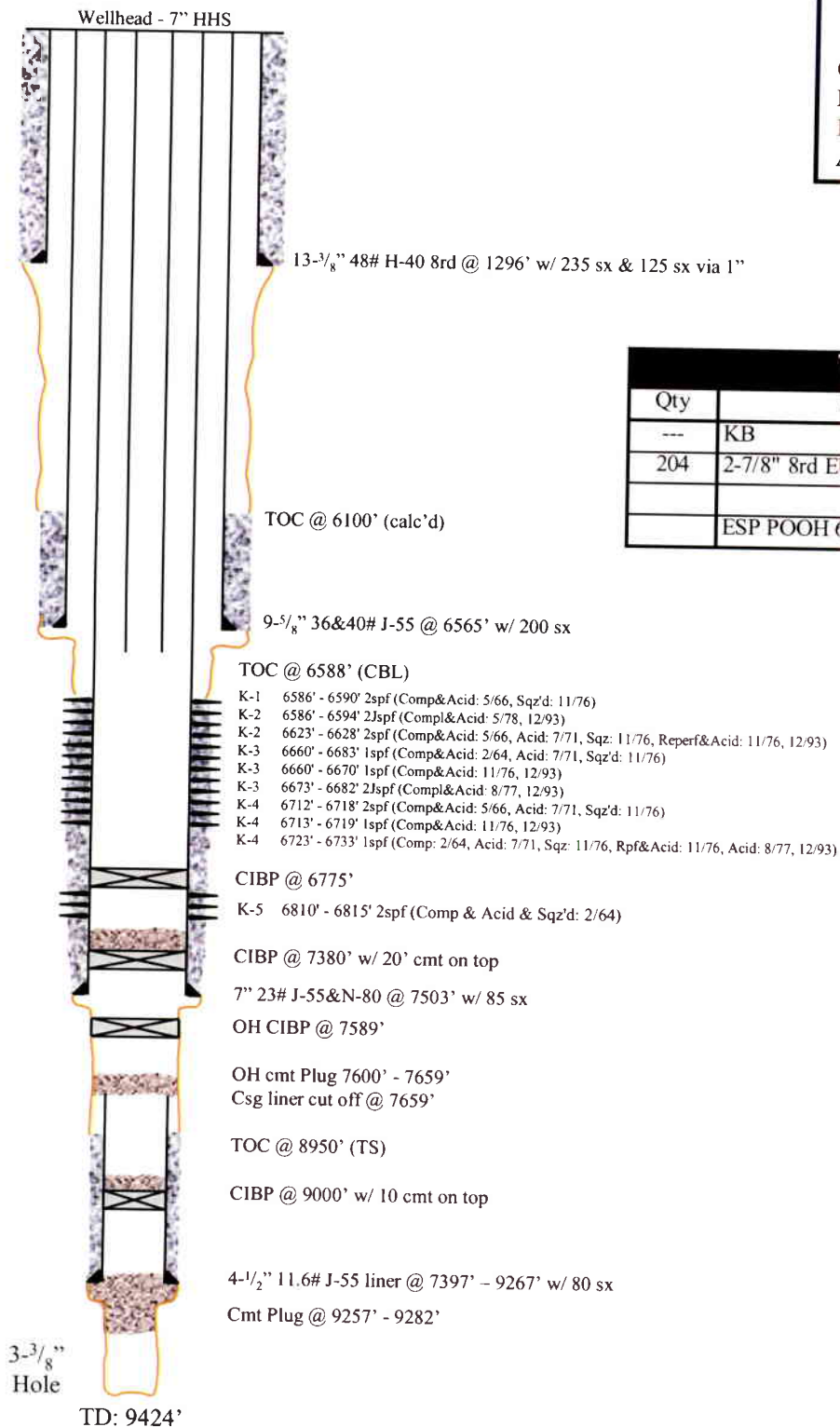
9/26/96

# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
 Updated: 12/30/99 AWH  
 County: Garfield  
 Current Stat: Shut-In Oil Well (6/96)

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

**Surface:** 630' FNL, 760' FWL  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
**Completed:** 2/22/64  
**Elevation:** 7716'  
**KB:** Unknown  
**API #:** 43-017-16025



## TUBING/ESP DETAIL

| Qty | Description    | Length   | Depth |
|-----|----------------|----------|-------|
| --- | KB             | ?        | ?     |
| 204 | 2-7/8" 8rd EUE | 6,452.00 |       |
|     | ESP POOH 6/96  |          |       |

|       |                 |       |
|-------|-----------------|-------|
| Tops: | Straight Cliffs | Surf  |
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarup        | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

# CITATION OIL AND GAS CORPORATION

## WELLBORE DIAGRAM AND INFORMATION

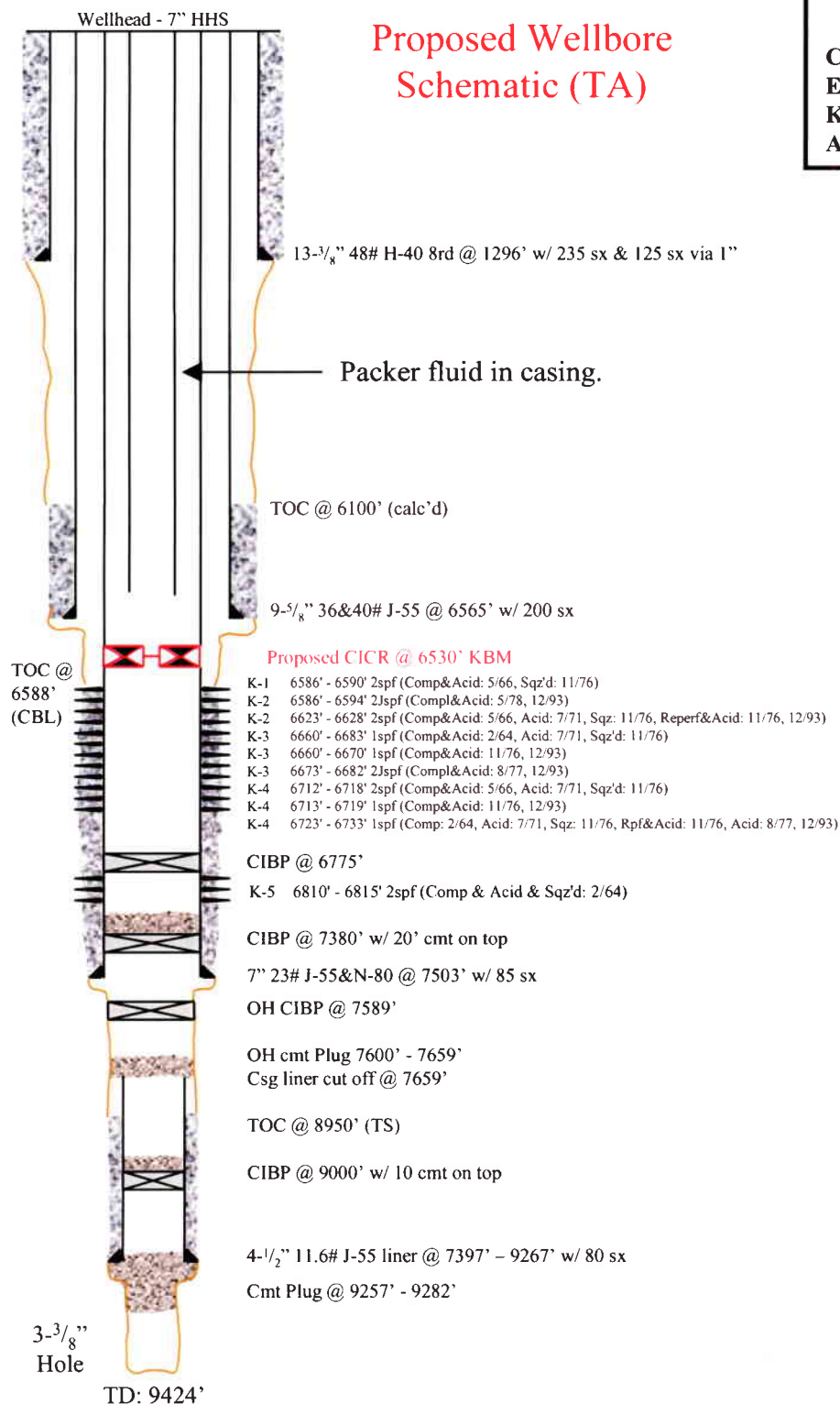
Well Name: UVU #2  
 Updated: 1/13/00 AWH  
 County: Garfield  
 Prop Stat: TA

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

Surface: 630' FNL, 760' FWL  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
 Completed: 2/22/64  
 Elevation: 7716'  
 KB: Unknown  
 API #: 43-017-16025

### Proposed Wellbore Schematic (TA)

Tbg RIH OE



| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarump       | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL  
☒GAS  
☐OTHER: ☐

2. Name of Operator

**Citation Oil & Gas Corp.**

3. Address and Telephone Number:

**P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194**

4. Location of Well

Footages: **630' FNL & 760' FWL**Q/Q, Sec., T., R., M.: **NW NW; Sec. 13, T36S, R1E**

5. Lease Designation and Serial Number:

**Federal UTU013734**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

**Upper Valley Unit**

8. Well Name and Number:

**Upper Valley Unit #2**

9. API Well Number:

**43-017-16025**

10. Field and Pool, or Wildcat:

**Upper Valley Kaibab**County: **Garfield**State: **Utah**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other **Temporarily Abandon**Approximate date work will start **2001**

#### SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment\*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Citation requests approval to Temporarily Abandon this well, using the following procedures:**

**MIRU and TOH with tubing. Roundtrip bit and scraper for 7" 23# casing to +/-6530' KBM. TIH with CICR and set @ +/-6530' KBM. Load casing with produced water, test CICR and casing to 300 psi and TOH, LD extra tubing and stinger. TIH with open-ended tubing to +/-6452' KBM and circulate packer fluid. RDMO. Current and proposed wellbore schematics are attached. Justification for Temporary Abandonment of this wellbore is the planned review of horizontal potential in this well which will be addressed in 2001. As has been discussed with Mr. Al McKee of your office, Citation requests approval, also, to begin work to Temporary Abandon this well until such time as a rig is being utilized for additional work in this field.**

The well has been nonactive or nonproductive for 4 years 11 months. In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned until January, 2002, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

APPROVED BY: R. Al McKee 4-January-2001

13.

Name &amp; Signature:

Debra Harris**Debra Harris**

Title:

**Prod./Regulatory Coord.**

Date:

**12/22/2000**

(This space for State use only)

(12/92)

(See Instructions on Reverse Side)

# RECEIVED

DEC 23 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER: ☐

2. Name of Operator

Citation Oil &amp; Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: 630' FNL &amp; 760' FWL

QQ, Sec., T., R., M.: NW NW Sec. 13, T36S, R1E

5. Lease Designation and Serial Number:

UTU013734

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Upper Valley Unit

8. Well Name and Number:

Upper Valley Unit 2

9. API Well Number:

43-017-16025

10. Field and Pool, or Wildcat:

Upper Valley Kaibab

County: Garfield

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |

☒ Temporarily Abandon

Other \_\_\_\_\_

Approximate date work will start 2001

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment*            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |

Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

UVU 2 - Proposed TA procedure.

Schedule work to coincide when rig is in field for other work.

1. MIRU. TOH with tbg. Roundtrip and scraper for 7" 23-lb casing to +6530 KBM. Approximately 100 ft additional tbg will be required.

2. TIH with CICR, set at +6530 KBM. Load casing with packer fluid. TOH, LD extra tbg and stinger.

3. TIH with open-ended tbg to +6452 KBM. RDMO. SWL.

COPY SENT TO OPERATOR

Date: 11/21/01  
Initials: CHS

RECEIVED

OCT 24 2001

DIVISION OF  
OIL, GAS AND MINING

13.

Name &amp; Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

10/15/01

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

(12/92)

(See Instructions on Reverse Side)

Federal Approval Of This  
Action Is Necessary

Date: 11/20/01

By: [Signature]

Prev. Exp. Date Still Applies 1/20/02

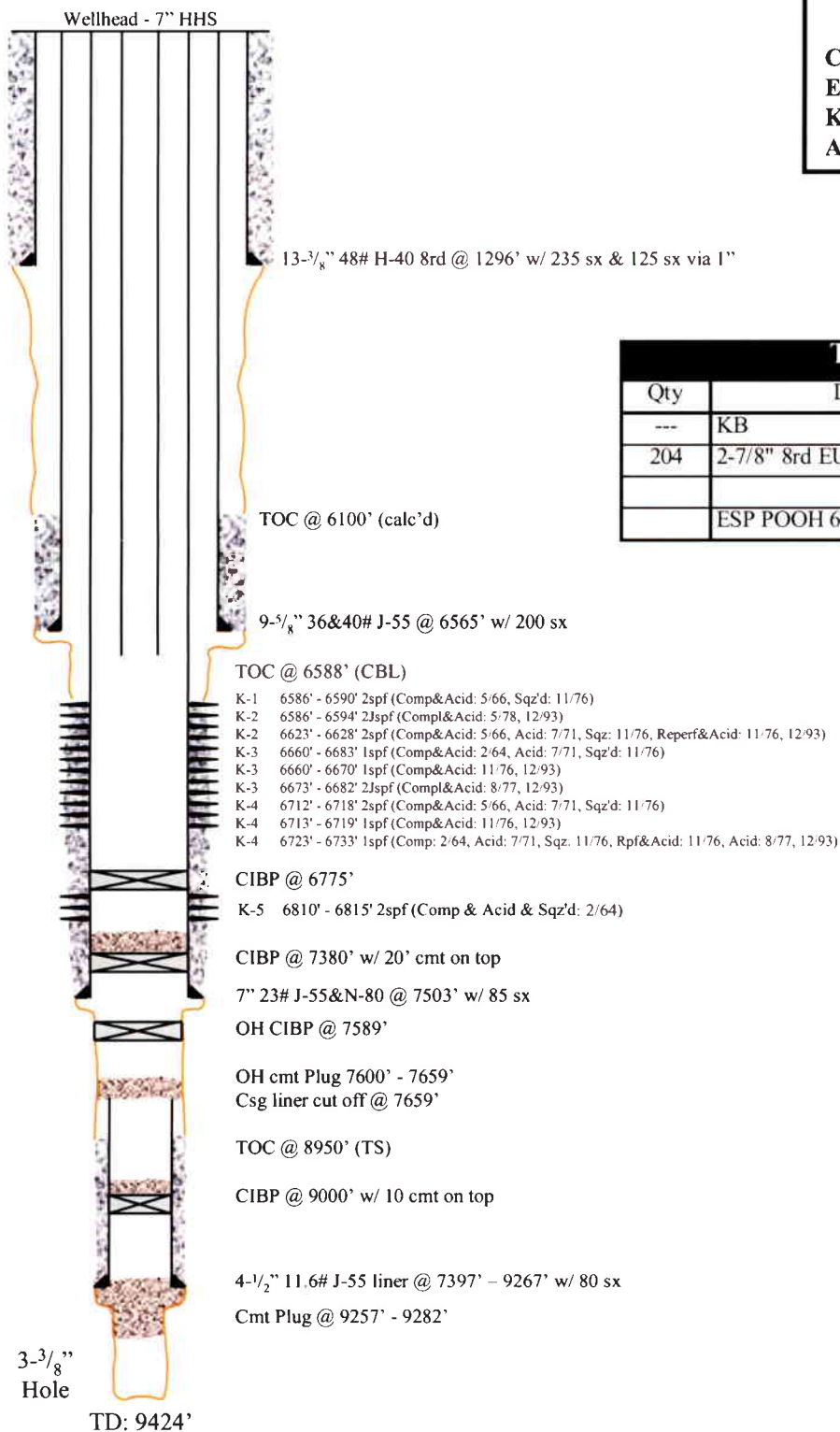
# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
Updated: 12/30/99 AWH  
County: Garfield  
Current Stat: Shut-In Oil Well (6/96)

Field: Upper Valley Unit  
Location: (NE/NW/NW) Sec. 13-T36S-R1E  
State: Utah

Surface: 630' FNL, 760' FWL  
(NE/NW/NW) Sec. 13-T36S-R1E  
Garfield County, Utah

Completed: 2/22/64  
Elevation: 7716'  
KB: Unknown  
API #: 43-017-16025



## TUBING/ESP DETAIL

| Qty | Description    | Length   | Depth |
|-----|----------------|----------|-------|
| --- | KB             | ?        | ?     |
| 204 | 2-7/8" 8rd EUE | 6,452.00 |       |
|     | ESP POOH 6/96  |          |       |

|       |                 |       |
|-------|-----------------|-------|
| Tops: | Straight Cliffs | Surf  |
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarup        | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

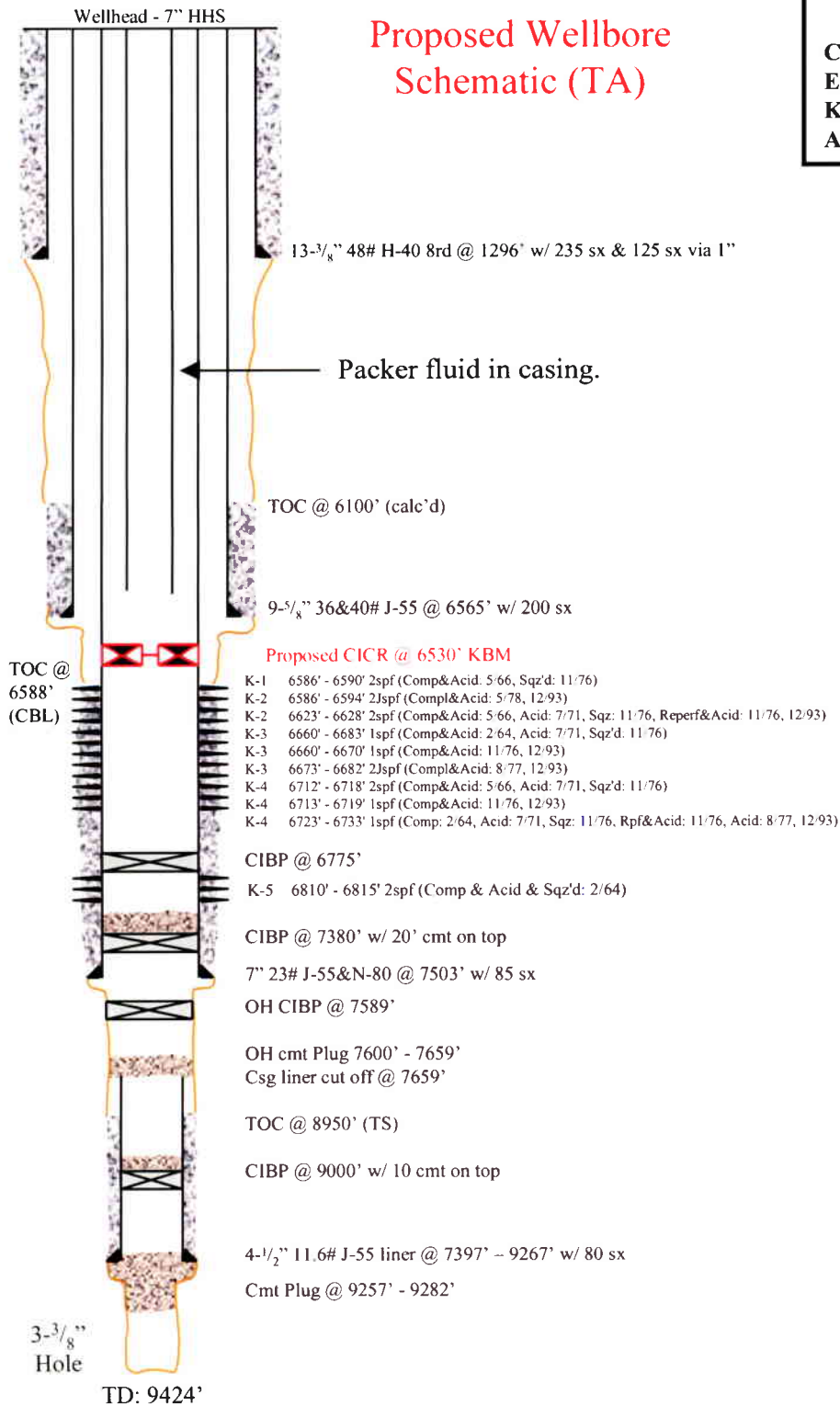
Well Name: UVU #2  
 Updated: 1/13/00 AWH  
 County: Garfield  
 Prop Stat: TA

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

Surface: 630' FNL, 760' FWL  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
 Completed: 2/22/64  
 Elevation: 7716'  
 KB: Unknown  
 API #: 43-017-16025

## Proposed Wellbore Schematic (TA)

Tbg RIH OE



| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarump       | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

☒ OIL      ☐ GAS      OTHER: ☐

2. Name of Operator  
**Citation Oil & Gas Corp.**

3. Address and Telephone Number:  
**P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194**

4. Location of Well

Footages: **1085' FNL & 1330' FWL**

QQ, Sec., T., R., M.: **NE NW; Sec. 24, T36S, R1E**

5. Lease Designation and Serial Number:  
**Federal UTU019379**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**Upper Valley Unit**

8. Well Name and Number:  
**Upper Valley Unit #13**

9. API Well Number:  
**43-017-30003**

10. Field and Pool, or Wildcat:  
**Upper Valley Kaibab**

County: **Garfield**  
State: **Utah**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment*                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Temporary Abandonment</b> |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**MIRU. NU BOP and POOH with tubing. RIH with bit and scraper to 6725' & POOH. TIH with CICR and set @6700'. LD setting tool and RIH with tubing. ND BOP / NU WH. RDMO. Filled annulus with packer fluid. Well Temporarily Abandoned 11/11/2001.**

4-2-01  
3-2-01  
2-2-01  
1-2-01

13. Name & Signature: *Debra Harris* Title: Prod./Regulatory Coord. Date: 11/12/2001

(This space for State use only)

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NOV 12 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐OTHER: ☐

2. Name of Operator

**Citation Oil & Gas Corp.**

3. Address and Telephone Number:

**P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194**

4. Location of Well

Footages: **630' FNL & 760' FWL**QQ, Sec., T., R., M.: **NW NW; Sec. 13, T36S, R1E**

5. Lease Designation and Serial Number:

**Federal UTU013734**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

**Upper Valley Unit**

8. Well Name and Number:

**Upper Valley Unit #2**

9. API Well Number:

**43-017-16025**

10. Field and Pool, or Wildcat:

**Upper Valley Kaibab**County: **Garfield**State: **Utah**

11.

### CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Multiple Completion☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

#### SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment\*☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☒ Other **Temporary Abandonment**☐ New Construction☐ Pull or Alter Casing☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-OffDate of work completion **11/9/2001**Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**MIRU, POOH with tubing. RIH with bit and scraper to 6561'. TIH with CICR and set @6529'. TOH, LD setting tool and RIH open-ended. ND BOP / NU WH and filled annulus with packer fluid. RDMO. Well Temporarily Abandoned 11/9/2001.**

13.

Name &amp; Signature:

*Debra Harris***Debra Harris**

Title:

**Prod./Regulatory Coord.**

Date:

**11/12/2001**

(This space for State use only)

# RECEIVED

NOV 13 2001

DIVISION OF  
OIL, GAS AND MINING



January 21, 2002

Bureau of Land Management  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

ATTN: Al McKee

Re: Upper Valley Unit  
Wells #2 and #13  
Garfield County, Utah

Mr. McKee:

Per our telephone conversation on December 7, 2001, Citation Oil & Gas Corp. Temporarily Abandoned the Upper Valley #13 well on November 11, 2001 as approved by your office on October 26, 2001. As there is no further use for this wellbore, the well will be scheduled for plugging and abandonment at a time when Citation has a rig working in the area. A Notice of Intent to plug the well will be submitted as that time approaches.

The Upper Valley #2 well was temporarily abandoned on November 9, 2001 as approved by your office on October 26, 2001. Citation wishes to retain this wellbore for deepening at a future date. I have attached correspondence pertaining to the feasibility of deepening this well. If you have questions or need additional information, please contact me at (281) 517-7194.

Sincerely,

A handwritten signature in cursive script that reads "Debra Harris".

Debra Harris  
Production/Regulatory Coordinator

/dkh

Attachments

UPPER VALLEY UNIT WELL #2  
CANDIDATE FOR POTENTIAL DEEPENING

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

The California Company #1 well, which is located about 1 mile north of the UVU #2 well, produced between 17-20 MBO from the fractured Mississippian Redwall Carbonate before being abandoned in 1950. The well was making 136 BOPD and 770 BWPD at abandonment.

The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|   |   |
|---|---|
| 1. Type of Well:<br><div style="display: flex; justify-content: space-around;"> <span>OIL <input checked="" type="checkbox"/></span> <span>GAS <input type="checkbox"/></span> <span>OTHER: _____</span> </div> | 5. Lease Designation and Serial Number:<br><b>UTU 013734</b>  |
| 2. Name of Operator:<br><b>Citation Oil &amp; Gas Corp.</b>   | 6. If Indian, Allottee or Tribe Name:<br>                     |
| 3. Address and Telephone Number:<br><b>P O Box 690688, Houston, Texas 77269 (281) 517-7800</b>  | 7. Unit Agreement Name:<br><b>Upper Valley Unit</b>           |
| 4. Location of Well:<br>Footages: <b>630' FNL &amp; 760' FWL</b><br>QQ, Sec., T., R., M.: <b>NW NW Sec. 13-36S-1E</b>   | 8. Well Name and Number:<br><b>Upper Valley Unit #2</b>       |
|   | 9. API Well Number:<br><b>43-017-16025</b>                    |
|   | 10. Field and Pool, or Wildcat:<br><b>Upper Valley Kaibab</b> |

County: **Garfield**  
State: **Utah**

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |
|--|--|
| <p style="text-align: center;"><b>NOTICE OF INTENT</b><br/>(Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment<br/> <input type="checkbox"/> Casing Repair<br/> <input type="checkbox"/> Change of Plans<br/> <input type="checkbox"/> Conversion to Injection<br/> <input type="checkbox"/> Fracture Treat<br/> <input type="checkbox"/> Multiple Completion<br/> <input type="checkbox"/> Other _____         </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction<br/> <input type="checkbox"/> Pull or Alter Casing<br/> <input type="checkbox"/> Recompletion<br/> <input type="checkbox"/> Shoot or Acidize<br/> <input type="checkbox"/> Vent or Flare<br/> <input type="checkbox"/> Water Shut-Off         </div> </div> <p>Approximate date work will start _____</p> | <p style="text-align: center;"><b>SUBSEQUENT REPORT</b><br/>(Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment*<br/> <input type="checkbox"/> Casing Repair<br/> <input type="checkbox"/> Change of Plans<br/> <input type="checkbox"/> Conversion to Injection<br/> <input type="checkbox"/> Fracture Treat<br/> <input checked="" type="checkbox"/> Other <b>Temporary Abandoned Status Renewal</b> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction<br/> <input type="checkbox"/> Pull or Alter Casing<br/> <input type="checkbox"/> Shoot or Acidize<br/> <input type="checkbox"/> Vent or Flare<br/> <input type="checkbox"/> Water Shut-Off         </div> </div> <p>Date of work completion _____</p> <p>Report results of <b>Multiple Completions and Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</p> <p>* Must be accompanied by a cement verification report.</p> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Citation requests permission to retain this wellbore in a temporarily abandoned status for possible future deepening.**

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 1/23/04

(This space for State use only)

(12/92)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

(See Instructions on Reverse Side)

Date: 4/7/04  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

SENT TO OPERATOR  
4-8-04  
CHD

# CITATION OIL AND GAS CORPORATION

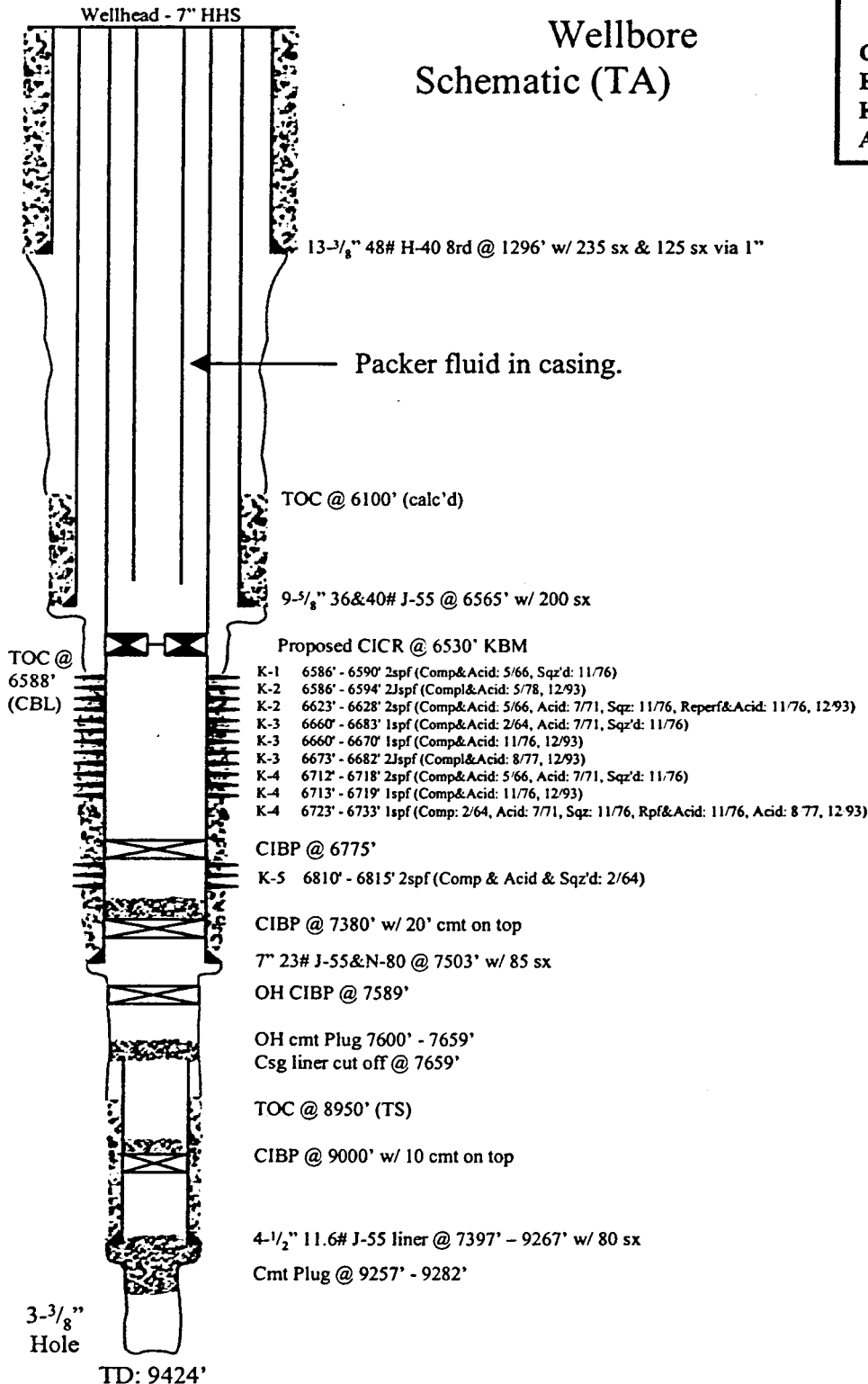
## WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
 Updated: 1/13/00 AWH  
 County: Garfield  
 Prop Stat: TA

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

Surface: 630' FNL, 760' FWL  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
 Completed: 2/22/64  
 Elevation: 7716'  
 KB: Unknown  
 API #: 43-017-16025

### Wellbore Schematic (TA)



Tbg RIH OE

| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarump       | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

UPPER VALLEY UNIT WELL #2  
CANDIDATE FOR POTENTIAL DEEPENING

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

The California Company #1 well, which is located about 1 mile north of the UVU #2 well, produced between 17-20 MBO from the fractured Mississippian Redwall Carbonate before being abandoned in 1950. The well was making 136 BOPD and 770 BWPD at abandonment.

The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

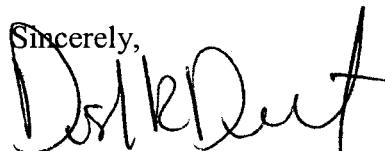
Ms. Sharon Ward  
Citation Oil & Gas Corporation  
P.O. Box 690688  
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for  
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,  


Dustin Doucet  
Petroleum Engineer

jc

| <b>FIELD</b>        | <b>API</b>   | <b>PLAN</b> | <b>SUNDRY</b> | <b>COMMENTS</b>                     |
|---------------------|--------------|-------------|---------------|-------------------------------------|
| Walker Hollow GR    | 43-047-15563 | 2004 P/A    | 12/08/2003    | Return to Production or P/A 2004    |
| Walker Hollow GR    | 43-047-30690 | 2004 P/A    | 12/08/2003    | Return to Production or P/A 2004    |
| Walker Hollow GR    | 43-047-30417 | 2004 Prod   | 12/08/2003    | Return to Production 2004           |
| Walker Hollow GR    | 43-047-30895 | 2004 Prod   | 12/08/2003    | Return to Production 2004           |
| Walker Hollow GR    | 43-047-30282 | 2007        | 12/08/2003    | Return to Production or P/A 2007    |
| Walker Hollow GR    | 43-047-30891 | 2007        | 01/23/2004    | Return to Production or P/A 2007    |
| Walker Hollow GR    | 43-047-30913 | 2007        | 12/08/2003    | Return to Production or P/A 2007    |
| Walker Hollow GR    | 43-047-16504 |             | 04/30/2003    | Recompletion or injection potential |
| Walker Hollow GR    | 43-047-30940 | 2004 P/A    | 12/08/2003    | Return to Production or P/A 2004    |
| Walker Hollow GR    | 43-047-30840 | 2004 Inj    | 12/08/2003    | Conversion to injection 2004        |
| Walker Hollow GR    | 43-047-31025 | 2007        | 12/08/2003    | Return to Production or P/A 2007    |
| Walker Hollow GR    | 43-047-30696 | 2007        | 12/08/2003    | Return to Production or P/A 2007    |
| Upper Valley Kaibab | 43-017-16026 |             | 01/23/2004    | Horizontal Potential                |
| Upper Valley Kaibab | 43-017-16025 |             | 01/23/2004    | Future Deepening                    |

Attachment A

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL  
☒GAS  
☐

OTHER:

2. Name of Operator

**Citation Oil & Gas Corp.**

3. Address and Telephone Number:

**P O Box 690688, Houston, Texas 77269 (281) 517-7800**

4. Location of Well

Footages: **630' FNL & 760' FWL**QQ, Sec., T., R., M.: **NW NW Sec. 13-36S-1E**

5. Lease Designation and Serial Number:

**UTU 013734**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

**Upper Valley Unit**

8. Well Name and Number:

**Upper Valley Unit #2**

9. API Well Number:

**43-017-16025**

10. Field and Pool, or Wildcat:

**Upper Valley Kaibab**

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS &amp; MINING

County: **Garfield**State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment*   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Temporary Abandoned Status Renewal</b> |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Citation requests permission to retain this wellbore in a temporarily abandoned status for possible future deepening.**

COPIES SENT TO OPERATOR  
Date: 5-5-05  
Initials: CHD

13.

Name & Signature: Bridget Lisenbe**Bridget Lisenbe**

Title:

**Regulatory Assistant**

Date:

**2/25/05**

(This space for State use only)

(12/92) **THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).**

Federal Approval of This Action is Necessary

*[Signature]*  
Utah Division of Oil, Gas and Mining

May 4, 2005



May 9, 2005

Dustin Doucet  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple Suite 1210  
Salt Lake City, Utah 84114-5801

RE: Upper Valley Unit #2

Dear Mr. Doucet:

Citation Oil & Gas Corp. submits the enclosed sundry for re-submittal due too insufficient information. I have attached more data that retains to this wellbore.

If you require additional information, please contact the undersigned, at 281-517-7186 or email at blisenbe@cogc.com. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Bridget Lisenbe".

Bridget Lisenbe  
Regulatory Assistant  
Citation Oil & Gas Corp.

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|  |   |
|--|---|
| 1. Type of Well: <span style="margin-left: 20px;">OIL <input checked="" type="checkbox"/></span> <span style="margin-left: 20px;">GAS <input type="checkbox"/></span> <span style="margin-left: 20px;">OTHER:</span> | 5. Lease Designation and Serial Number:<br><b>UTU 013734</b>  |
|  | 6. If Indian, Allottee or Tribe Name:                         |
|  | 7. Unit Agreement Name:<br><b>Upper Valley Unit</b>           |
|  | 8. Well Name and Number:<br><b>Upper Valley Unit #2</b>       |
| 2. Name of Operator<br><b>Citation Oil &amp; Gas Corp.</b>   | 9. API Well Number:<br><b>43-017-16025</b>                    |
| 3. Address and Telephone Number:<br><b>P O Box 690688, Houston, Texas 77269 (281) 517-7800</b>   | 10. Field and Pool, or Wildcat:<br><b>Upper Valley Kaibab</b> |
| 4. Location of Well<br>Footages: <b>630' FNL &amp; 760' FWL</b><br>QQ, Sec., T., R., M.: <b>NW NW Sec. 13-36S-1E</b>   | County: <b>Garfield</b><br>State: <b>Utah</b>                 |

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment*   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Temporary Abandoned Status Renewal</u> |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Citation requests permission to retain this wellbore in a temporarily abandoned status for possible future deepening.**

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING

13. Name & Signature: Bridget Lisenbe **Bridget Lisenbe** Title: Regulatory Assistant Date: 2/25/05

(This space for State use only)

(12/92) **THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).**

Federal approval of This Action is Necessary

*[Signature]*  
Utah Division of Oil, Gas and Mining

May 4, 2005

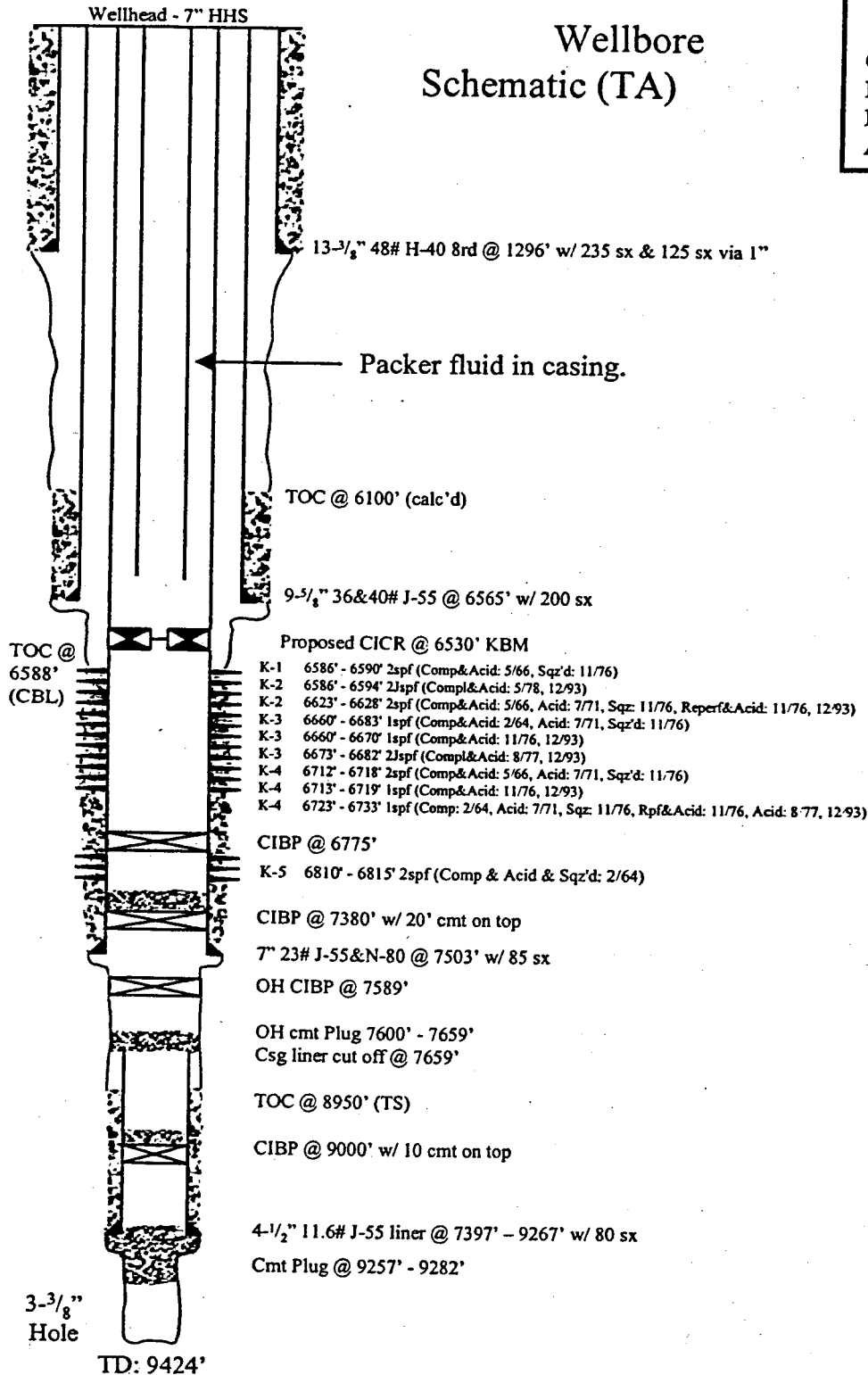
# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
Updated: 1/13/00 AWH  
County: Garfield  
Prop Stat: TA

Field: Upper Valley Unit  
Location: (NE/NW/NW) Sec. 13-T36S-R1E  
State: Utah

Surface: 630' FNL, 760' FWL  
(NE/NW/NW) Sec. 13-T36S-R1E  
Garfield County, Utah  
Completed: 2/22/64  
Elevation: 7716'  
KB: Unknown  
API #: 43-017-16025

## Wellbore Schematic (TA)



Tbg RIH OE

| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarump       | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

UPPER VALLEY UNIT WELL #2  
CANDIDATE FOR POTENTIAL DEEPENING

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

The California Company #1 well, which is located about 1 mile north of the UVU #2 well, produced between 17-20 MBO from the fractured Mississippian Redwall Carbonate before being abandoned in 1950. The well was making 136 BOPD and 770 BWPD at abandonment.

The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:  
P O Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:  
(281) 517-7309

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 630' FNL & 760' FWL

COUNTY: Garfield

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU 013734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Upper Valley Unit

8. WELL NAME and NUMBER:  
Upper Valley Unit #2

9. API NUMBER:  
4301716025

10. FIELD AND POOL, OR WILDCAT:  
Upper Valley Kaibab

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)  
Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)  
Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☒ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. request permission to retain the Upper Valley Unit #2 in a temporarily abandoned status for an additional year. Our Utah Production Engineer is in negotiations with a rig contractor to assess costs associated to plug and abandon between 15-20 wells in Utah starting later this year. It will be late next year before the plugging may be complete. Citation will file a procedure to plug and abandon this well in 2007 when we have a definitive time line for plugging the 15-20 wells.

COPY SENT TO OPERATOR  
Date: 1-8-07  
Initials: RM

NAME (PLEASE PRINT) Sharon Ward

TITLE Permitting Manager

SIGNATURE

*Sharon Ward*

DATE 6/29/2006

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date 1/4/07

By: *D. K. [Signature]*

(See Instructions on Reverse Side)

\* See attached letter dated 1/4/07

(5/2000)

RECEIVED  
JUL 03 2006  
DIV. OF OIL, GAS & MINING

# ATTACHMENT A

## Wells with Approved P&A's

|    | Well Name                  | API          | Lease Type | Years Inactive    |
|----|----------------------------|--------------|------------|-------------------|
| 1  | Walker Hollow U 58         | 43-047-30912 | State      | 10 Years 7 Months |
| 2  | Walker Hollow 44           | 43-047-30688 | State      | 13 Years 7 Months |
| 3  | UPRR 35-2H                 | 43-043-30305 | Fee        | 7 Years 6 Months  |
| 4  | UPRC 3-11H                 | 43-043-30318 | Fee        | 8 Years 8 Months  |
| 5  | Blonquist 26-3             | 43-043-30235 | Fee        | 9 Years 4 Months  |
| 6  | Bingham 2-2                | 43-043-30028 | Fee        | 9 Years 7 Months  |
| 7  | Elkhorn Watton Cyn U 19-2X | 43-043-30300 | Fee        | 9 Years 8 Months  |
| 8  | Elkhorn Watton Cyn U 18-1  | 43-043-30284 | Fee        | 10 Years 4 Months |
| 9  | Bingham 2-4                | 43-043-30038 | Fee        | 10 Years 8 Months |
| 10 | UPRR 3-1                   | 43-043-30012 | Fee        | 13 Years 8 Months |
| 11 | Judd 34-1                  | 43-043-30061 | Fee        | 13 Years 9 Months |
| 12 | Judd 34-3                  | 43-043-30098 | Fee        | 13 Years 9 Months |
| 13 | Pineview 4-3               | 43-043-30077 | Fee        | 3 Years 11 Months |

## Wells without Approved P&A's

|   | Well Name                  | API          | Lease Type | Years Inactive     |
|---|----------------------------|--------------|------------|--------------------|
| 1 | Bingham 10-1               | 43-043-30025 | Fee        | 8 Years 7 Months   |
| 2 | Elkhorn Watton Cyn U 17-2H | 43-043-30304 | Fee        | 0 Years 11 Months  |
| 3 | USA Pearl Broadhurst U 22  | 43-047-31025 | Fed        | 20 Years 0 Months  |
| 4 | Walker Hollow Unit 36      | 43-047-30282 | Fed        | 6 Years 11 Months  |
| 5 | Walker Hollow Unit 74      | 43-047-31031 | Fed        | 3 Years 7 Months   |
| 6 | Walker Hollow Unit 60      | 43-047-30913 | Fed        | 21 Years 6 Months  |
| 7 | Upper Valley Unit 2        | 43-017-16025 | Fed        | 10 Years 11 Months |

**From:** "Sharon Ward" <SWard@cogc.com>  
**To:** <danjarvis@utah.gov>  
**Date:** 11/20/2006 9:06 AM  
**Subject:** FW: Rig Availability

**CC:** <dustindoucet@utah.gov>  
Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetrattec.com]  
Sent: Thursday, November 02, 2006 4:44 PM  
To: Chad Stallard  
Cc: Mark Bing; Alan Culberson  
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

[dculberson@tetrathec.com](mailto:dculberson@tetrathec.com)



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 4, 2007

Sharon Ward  
Citation Oil & Gas Corp  
P.O. Box 690688  
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells  
on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet  
Petroleum Engineer

Attachments  
cc: Well File  
SITLA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU 013734         |
| 2. NAME OF OPERATOR:<br>Citation Oil & Gas Corp.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                         |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688 PHONE NUMBER: (281) 517-7194  |  | 7. UNIT or CA AGREEMENT NAME:<br>Upper Valley Unit 8910081780 |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 630' FNL & 760' FWL COUNTY: Garfield<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E STATE: UTAH |  | 8. WELL NAME and NUMBER:<br>Upper Valley Unit 2               |
|   |  | 9. API NUMBER:<br>4301716025                                  |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br>Upper Valley Kaibab        |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input checked="" type="checkbox"/> TEMPORARILY ABANDON                |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Renewal of TA Status</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status for potential, future recompletion to the Cedar Mesa. Based upon the recent success of the Upper Valley 14 recompletion, we are evaluating this well for a Cedar Mesa recompletion. Once procedures have been established and approved, a Notice of Intent will be submitted to your office.

COPY SENT TO OPERATOR  
Date: 11/15/07  
Initials: [Signature]

|  |  |
|--|--|
| NAME (PLEASE PRINT) <u>Debra Harris</u>              | TITLE <u>Regulatory Compliance Coordinator</u> |
| SIGNATURE <u>[Signature]</u>                         | DATE <u>8/10/2007</u>                          |
| Accepted by the Utah Division of Oil, Gas and Mining |  |
| Federal Approval Of This Action Is Necessary         |  |

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
11/14/07  
[Signature]

(See Instructions on Reverse Side)

RECEIVED  
AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU 013734  |
| 2. NAME OF OPERATOR:<br>Citation Oil & Gas Corp.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                  |
| 3. ADDRESS OF OPERATOR:<br>P O Box 690688 CITY Houston STATE TX ZIP 77269  |  | 7. UNIT or CA AGREEMENT NAME:<br>Upper Valley Unit     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 630' FNL & 760' FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E |  | 8. WELL NAME and NUMBER:<br>Upper Valley Unit #2       |
| PHONE NUMBER:<br>(281) 517-7309  |  | 9. API NUMBER:<br>4301716025                           |
| COUNTY: Garfield   |  | 10. FIELD AND POOL, OR WILDCAT:<br>Upper Valley Kaibab |
| STATE: UTAH  |  |  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |  |  |
|--|---|--|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                                      | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                              | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                            | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                             | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                            | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                                   | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)                   | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE                    | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. request permission to drill out plug and recomplete referenced well in the Cedar Mesa with the attached procedure.

COPY SENT TO OPERATOR

Date: 8-14-2008

Initials: KS

|  |                                 |
|--|---------------------------------|
| NAME (PLEASE PRINT) <u>Bridget Lisenbe</u> | TITLE <u>Permitting Analyst</u> |
| SIGNATURE <u>Bridget Lisenbe</u>           | DATE <u>8/5/2008</u>            |

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 8/12/08  
By: [Signature]

(See Instructions on Reverse Side)

RECEIVED

AUG 07 2008

DIV. OF OIL, GAS & MINING

## WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #2 – Drill Out Plugs & Recomplete in Cedar Mesa

DRILLED & COMPLETED: 2/64      LAST WO: 11/8/01 – TA'd wellbore w/ CIBP set @ 6529'.  
Currently, 204 jts 2 7/8" hanging OE.

LOCATION: 630' FNL, 760' FWL, NE NW NW Sec. 13, T36S, R1E

FIELD: Upper Valley      COUNTY: Garfield      STATE: UT

TD: 9424' KB      PBTD: 6529' KB      DATUM: 7716' GL      KB to GL: NA

### CASING AND LINER RECORD

| SIZE    | WT / GRADE                | DEPTH | CEMENT | HOLE SIZE | TOC   | REMARKS                                |
|---------|---------------------------|-------|--------|-----------|-------|--|
| 20"     | 52.73#                    | 45'   | 75 sx  | 24"       | SURF  | CIRC'D                                 |
| 13 3/8" | 48# / H-40                | 1296' | 360 sx | 17 1/4"   | SURF  | 235 sx (Pump & Plug),<br>125 sx via 1" |
| 9 5/8"  | 36 & 40# /<br>S-80 & J-55 | 6565' | 200 sx | 12 1/4"   | 6100' | CALCULATED                             |
| 7"      | 23# /<br>J-55 & N-80      | 7503' | 85 sx  | 8 5/8"    | 6588' | CBL                                    |
| 4 1/2"  | 11.6# / J-55              | 9267' | 80 sx  | 6 1/4"    | 8950' | TS – Liner w/ cut-off<br>TOL @ 7659'   |
| OH      |                           | 9424' |        | 3 3/8"    |       | TD                                     |

PRESENT FORMATION AND COMPLETION: All perforations (& OH completions) TA'd under  
CICR, CIBP's or cement plugs.

TUBING: 204 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 6/3/96 – Pumps seized up in January 1996 were POOH. Well SI.  
9/95 – Well production ~ 6 BOPD + 625 BWPD  
12/9/93 – Acidized w/ 500 gal 15% NEFe  
7/23/93 – Down-sized equipment  
6/17/93 – Performed Polymer treatment & RTP – 12 BO + 648 BWPD.

### PROCEDURE

- ✓ MI & Rack ± 7500' 2 7/8" 6.5 ppf N-80 8rd EUE WS tubing
  - ✓ MI & Rack (6) 4 1/2" OD x 2 1/4" ID 47 ppf Drill Collars
  - ✓ MI & RU pump, pit & swivel and fill with water
  - ✓ Load & PT casing to 500 psi
1. MI RU PU. NU 3M BOP. TOO H & LD 2 7/8" 6.5# J-55 8rd production tbg.
  2. PU & Talley RIH w/ 6 1/4" MT bit, DC's & SN on 2 7/8" N-80 WS tbg to CICR @ 6529'. PU power swivel. NU stripping head. DO CIBP. CHC.
  3. Continue RIH & Drill-out CIBP @ 6775', cement & CIBP @ 7380' (TOC @ 7360'). CHC.
    - **NOTE: If lost circulation is encountered, it may be necessary to MI RU Air/Foam unit to continue drilling operations.**
  4. FIH w/ drilling assembly to OH CIBP @ 7589'. CHC. POOH & LD BHA.

5. PU & RIH w/ 7" PKR & SN on 2 7/8" N-80 WS to  $\pm 7450'$ . Set PKR. RU swab & swab test Cedar Mesa OH (7503' – 7589'). Report results of FL & hourly rates. SI overnight for static FL.
6. RD swab. Release PKR & PUH to  $\pm 6575'$  (LD 2 7/8" WS). Set PKR. RU swab & swab test Kaibab perforations (6586' – 6815') & Cedar Mesa to confirm pump sizing. Report results of FL & hourly rates. SI overnight for static FL.
  - **If swab tests and/or drilling returns indicate scale or lack of fluid entry, it may be necessary to acid stimulate/clean-up perforations and/or open-hole.**
7. RD swab. Release PKR & POOH LD 2 7/8" WS & PKR.
8. PU & RIH w/ new ESP equipment & cable on 2 7/8" production tubing. Land BOM @  $\pm 6600'$ .
9. ND BOP. NU WH. Return well to production.
10. Monitor production rates and FL's.

# CITATION OIL AND GAS CORPORATION

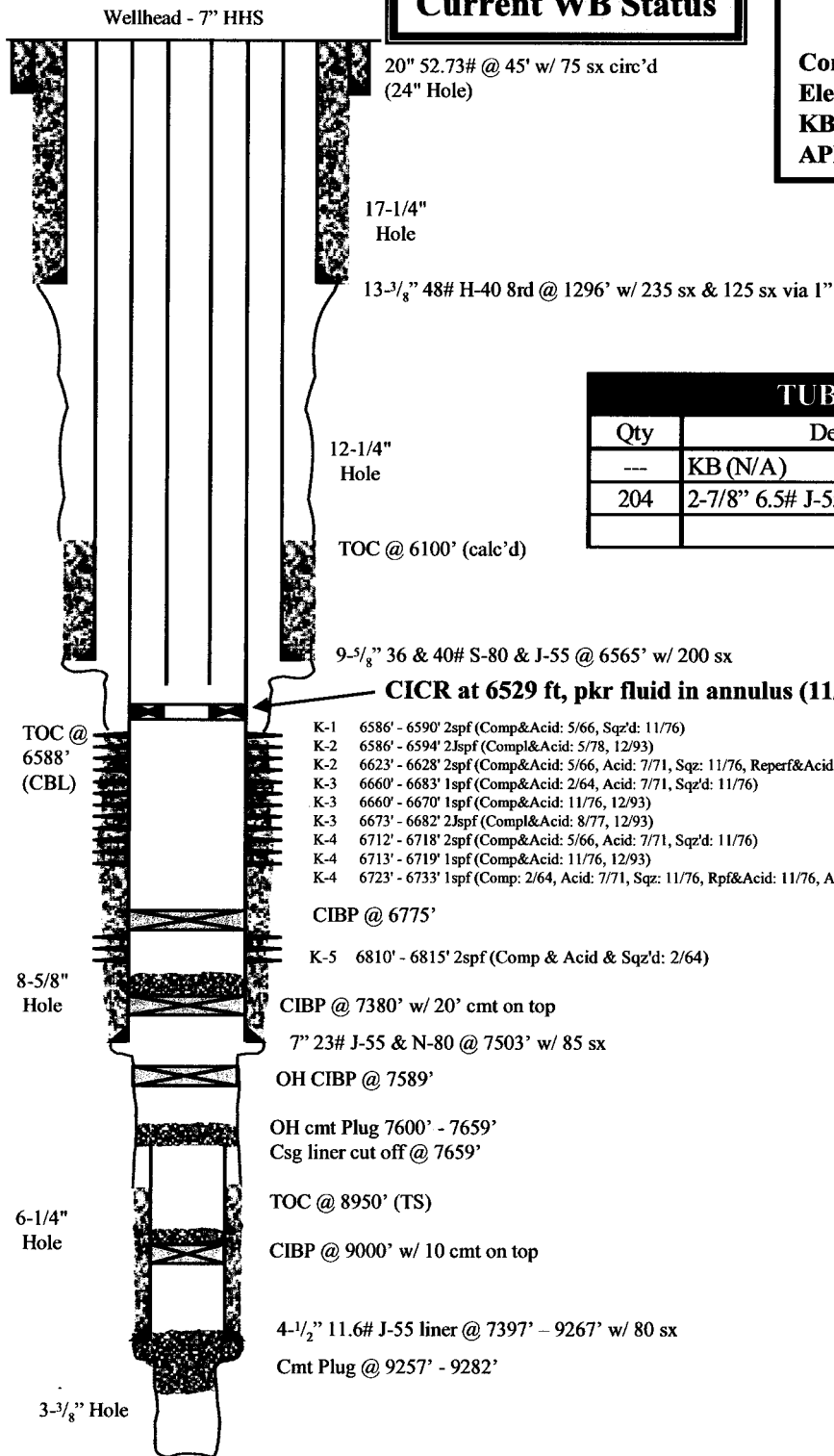
## WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
 Updated: 8/31/08 JTT  
 County: Garfield  
 Current Stat: TA'd

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

### Current WB Status

Surface: **630' FNL, 760' FWL**  
**(NE/NW/NW) Sec. 13-T36S-R1E**  
**Garfield County, Utah**  
 Completed: **2/22/64**  
 Elevation: **7716'**  
 KB: **Unknown**  
 API #: **43-017-16025**



### TUBING DETAIL (11/8/01)

| Qty | Description                 | Length   | Depth    |
|-----|-----------------------------|----------|----------|
| --- | KB (N/A)                    | 9.00     | 9.00     |
| 204 | 2-7/8" 6.5# J-55 8rd EUE OE | 6,451.00 | 6,451.00 |

| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarup        | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

TD: 9424'

# CITATION OIL AND GAS CORPORATION

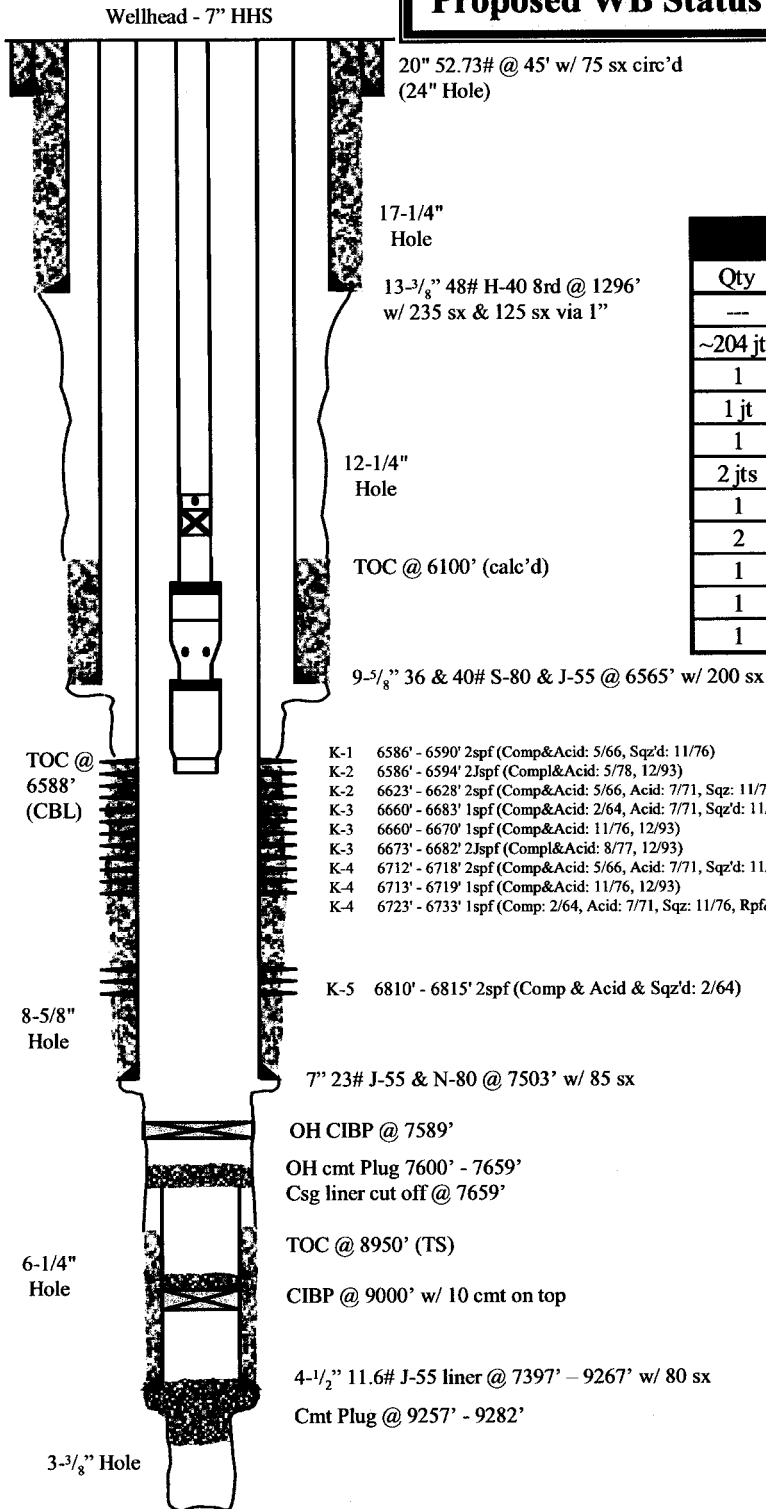
## WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
 Updated: 8/31/08 JTT  
 County: Garfield  
 Current Stat: TA'd

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

### Proposed WB Status

Surface: **630' FNL, 760' FWL**  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
 Completed: **2/22/64**  
 Elevation: **7716'**  
 KB: **Unknown**  
 API #: **43-017-16025**



### PROPOSED TUBING/ESP DETAIL

| Qty      | Description                      | Length   | Depth    |
|----------|----------------------------------|----------|----------|
| ---      | KB (N/A)                         | 9.00     | 9.00     |
| ~204 jts | 2-7/8" 6.5# J-55 8rd EUE OE      | 6,451.00 | 6,460.00 |
| 1        | Drain Valve                      | 0.80     | 6,460.80 |
| 1 jt     | 2 7/8" 6.5# J-55 8rd EUE tbg     | 31.62    | 6,492.42 |
| 1        | Check valve                      | 0.80     | 6,493.22 |
| 2 jts    | 2 7/8" 6.5# J-55 8rd EUE tbg     | 63.24    | 6,556.46 |
| 1        | 2 7/8" 6.5# J-55 8rd EUE tbg sub | 4.00     | 6,560.46 |
| 2        | DN 1000 pump housings            | 20.00    | 6,580.46 |
| 1        | Intake                           | 1.00     | 6,581.46 |
| 1        | LSLSB Seal section               | 10.00    | 6,591.46 |
| 1        | 100 Hp Motor                     | 12.00    | 6,603.46 |

| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarup        | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

TD: 9424'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU 013734  |
| 2. NAME OF OPERATOR:<br>Citation Oil & Gas Corp.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                  |
| 3. ADDRESS OF OPERATOR:<br>P O Box 690688 CITY Houston STATE TX ZIP 77269  |  | 7. UNIT or CA AGREEMENT NAME:<br>Upper Valley Unit     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 630' FNL & 760' FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E |  | 8. WELL NAME and NUMBER:<br>Upper Valley Unit #2       |
| PHONE NUMBER:<br>(281) 517-7309  |  | 9. API NUMBER:<br>4301716025                           |
|  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Upper Valley Kaibab |
|  |  | COUNTY: Garfield                                       |
|  |  | STATE: UTAH  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Reactivate  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to drill out the CICR and reactivate the referenced well with the attached procedure.

COPY SENT TO OPERATOR

Date: 4.28.2009

Initials: KS

NAME (PLEASE PRINT) Bridget Lisenbe TITLE Permitting Analyst  
SIGNATURE Bridget Lisenbe DATE 4/6/2009

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 4/23/09  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED

APR 09 2009

DIV. OF OIL, GAS & MINING

## WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #2 – Knock Out CICR & Reactivate in Kaibab

DRILLED & COMPLETED: 2/64 LAST WO: 11/8/01 – TA'd wellbore w/ CICR set @ 6529'.  
Currently, 204 jts 2 7/8" hanging OE.

LOCATION: 630' FNL, 760' FWL, NE NW NW Sec. 13, T36S, R1E

FIELD: Upper Valley COUNTY: Garfield STATE: UT

TD: 9424' KB PBTD: 6529' KB DATUM: 7716' GL KB to GL: NA

### CASING AND LINER RECORD

| SIZE    | WT / GRADE                | DEPTH | CEMENT | HOLE SIZE | TOC   | REMARKS                                |
|---------|---------------------------|-------|--------|-----------|-------|--|
| 20"     | 52.73#                    | 45'   | 75 sx  | 24"       | SURF  | CIRC'D                                 |
| 13 3/8" | 48# / H-40                | 1296' | 360 sx | 17 1/4"   | SURF  | 235 sx (Pump & Plug),<br>125 sx via 1" |
| 9 5/8"  | 36 & 40# /<br>S-80 & J-55 | 6565' | 200 sx | 12 1/4"   | 6100' | CALCULATED                             |
| 7"      | 23# /<br>J-55 & N-80      | 7503' | 85 sx  | 8 5/8"    | 6588' | CBL                                    |
| 4 1/2"  | 11.6# / J-55              | 9267' | 80 sx  | 6 1/4"    | 8950' | TS – Liner w/ cut-off<br>TOL @ 7659'   |
| OH      |                           | 9424' |        | 3 3/8"    |       | TD                                     |

PRESENT FORMATION AND COMPLETION: All perforations (& OH completions) TA'd under  
CICR, CIBP's or cement plugs.

TUBING: 204 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 6/3/96 – Pumps seized up in January 1996 were POOH. Well SI.  
9/95 – Well production ~ 6 BOPD + 625 BWPD  
12/9/93 – Acidized w/ 500 gal 15% NEFe  
7/23/93 – Down-sized equipment  
6/17/93 – Performed Polymer treatment & RTP – 12 BO + 648 BWPD.

### PROCEDURE

- ✓ Will need  $\pm$  11 jts 2 7/8" 6.5# J-55 tbg to tag CICR/CIBP
- ✓ Baker Oil Tool in Vernal to supply 7" sand-line drill
- 1. MI RU PU. ND WH. PU  $\pm$  3 jts 2 7/8" tbg & tag CICR @ 6529'. Tally POOH & visually inspecting 2 7/8" 6.5# J-55 8rd production tbg. Confirm CICR depth from tag/tally.
- 2. PU & RIH slowly w/ 7" Sand-line drill (Baker Oil Tools – Vernal). Knock-out CICR @ 6529' w/ drill. **Note: This operation could take f/ 1 – 3 hours.** Push CICR remains to top of CIBP @ 6775'.  
**NOTE: If removal of CICR w/ sand-line drill is unsuccessful, order BOP, DC's, Pump, pit & swivel to drill-out conventionally.**
- 3. PU & RIH w/ 6 1/4" MT bit, scraper & SN on 2 7/8" tbg to CIBP @ 6775'. Drop SV & PT tbg to 1500 psi (if tbg does NOT PT, POOH & look for HIT). Check tag depth for possible fill. LD extra tbg, scraper & bit.
- 4. PU & RIH w/ new ESP equipment & cable on 2 7/8" production tubing. Land BOM @  $\pm$  6560'.
- 5. ND BOP. NU WH. Return well to production. Monitor production rates and FL's.

# CITATION OIL AND GAS CORPORATION

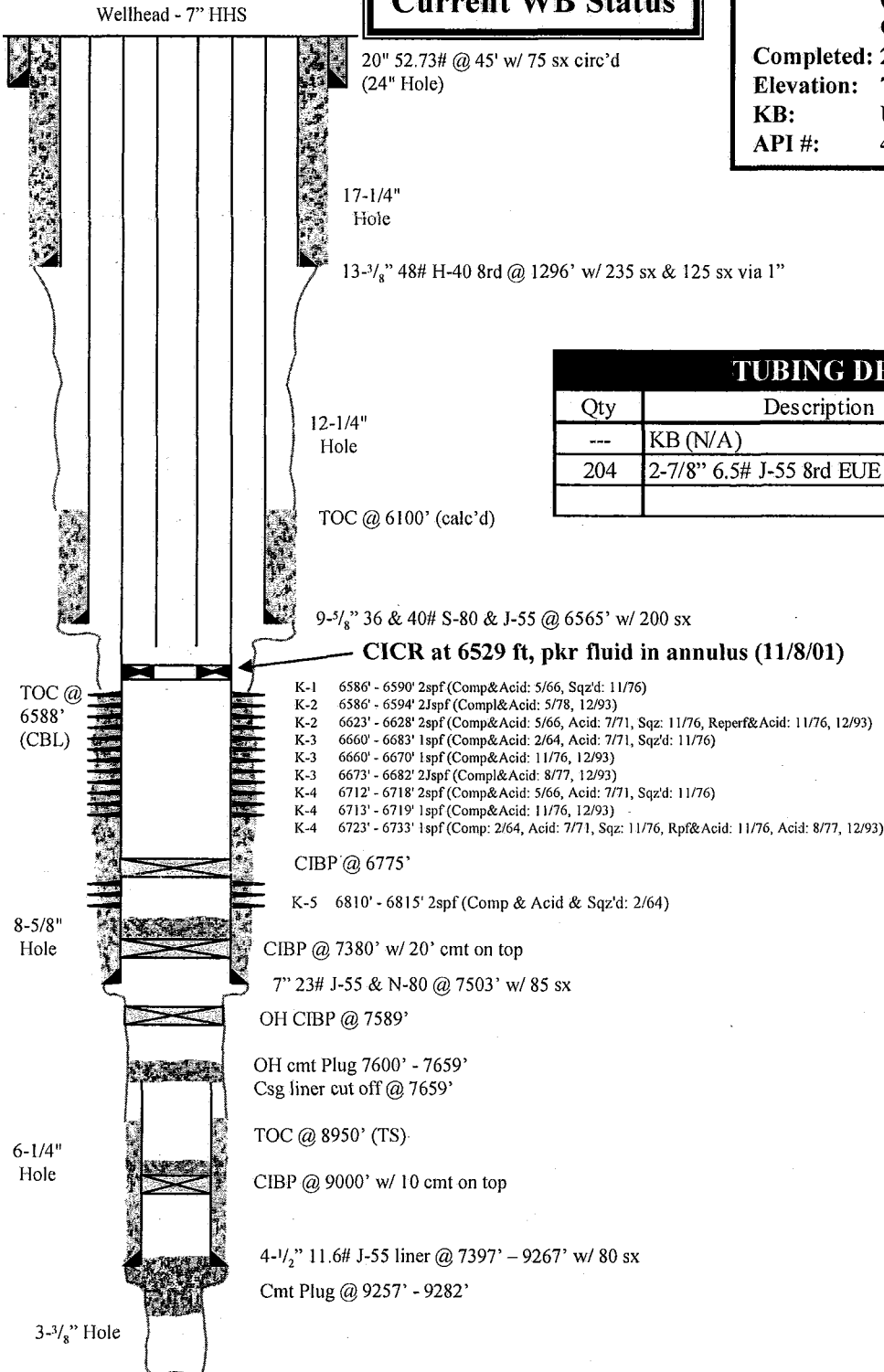
## WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
 Updated: 8/31/08 JTT  
 County: Garfield  
 Current Stat: TA'd

Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

### Current WB Status

**Surface:** 630' FNL, 760' FWL  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
**Completed:** 2/22/64  
**Elevation:** 7716'  
**KB:** Unknown  
**API #:** 43-017-16025



### TUBING DETAIL (11/8/01)

| Qty | Description                 | Length   | Depth    |
|-----|-----------------------------|----------|----------|
| --- | KB (N/A)                    | 9.00     | 9.00     |
| 204 | 2-7/8" 6.5# J-55 8rd EUE OE | 6,451.00 | 6,451.00 |

| Tops: | Straight Cliffs | Surf  |
|-------|-----------------|-------|
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
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|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarup        | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

# CITATION OIL AND GAS CORPORATION

## WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2  
 Updated: 3/9/09 JTT  
 County: Garfield  
 Current Stat: TA'd

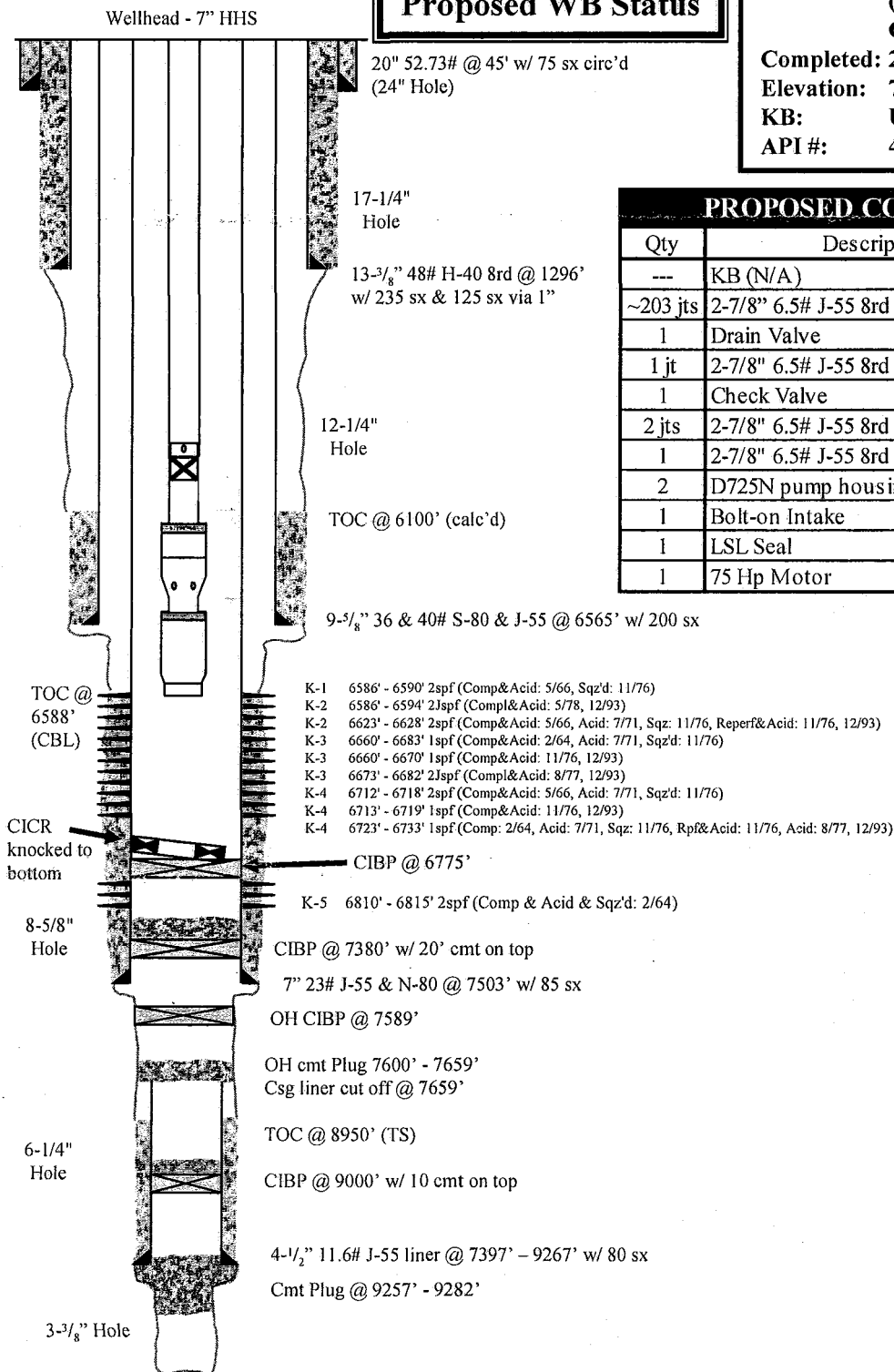
Field: Upper Valley Unit  
 Location: (NE/NW/NW) Sec. 13-T36S-R1E  
 State: Utah

### Proposed WB Status

Surface: 630' FNL, 760' FWL  
 (NE/NW/NW) Sec. 13-T36S-R1E  
 Garfield County, Utah  
 Completed: 2/22/64  
 Elevation: 7716'  
 KB: Unknown  
 API #: 43-017-16025

### PROPOSED COMPLETION ASSEMBLY

| Qty      | Description                  | Length   | Depth    |
|----------|------------------------------|----------|----------|
| ---      | KB (N/A)                     | 9.00     | 9.00     |
| ~203 jts | 2-7/8" 6.5# J-55 8rd EUE tbg | 6,419.00 | 6,428.00 |
| 1        | Drain Valve                  | 0.80     | 6,428.80 |
| 1 jt     | 2-7/8" 6.5# J-55 8rd EUE tbg | 31.62    | 6,460.42 |
| 1        | Check Valve                  | 0.80     | 6,461.22 |
| 2 jts    | 2-7/8" 6.5# J-55 8rd EUE tbg | 63.24    | 6,524.46 |
| 1        | 2-7/8" 6.5# J-55 8rd EUE sub | 6.00     | 6,530.46 |
| 2        | D725N pump housings          | 18.00    | 6,548.46 |
| 1        | Bolt-on Intake               | 1.00     | 6,549.46 |
| 1        | LSL Seal                     | 6.00     | 6,555.46 |
| 1        | 75 Hp Motor                  | 8.00     | 6,563.46 |



|       |                 |       |
|-------|-----------------|-------|
| Tops: | Straight Cliffs | Surf  |
|       | Mancos          | 642'  |
|       | Dakota          | 1225' |
|       | Morrison        | 1300' |
|       | Summerville     | 1471' |
|       | Entrada         | 1625' |
|       | Carmel          | 3070' |
|       | Navajo          | 3128' |
|       | Kayenta         | 4820' |
|       | Wingate         | 4990' |
|       | Chinle          | 5220' |
|       | Shinarump       | 5735' |
|       | Moenkopi        | 5773' |
|       | Timpoweap       | 6565' |
|       | Kaibab          | 6620' |
|       | Toroweap        | 6954' |
|       | Coconino        | 7315' |
|       | Organ Rock      | 7345' |
|       | Cedar Mesa      | 7500' |
|       | Callville       | 8550' |
|       | Molas           | 9202' |
|       | Mississippian   | 9278' |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU 013734  |
| 2. NAME OF OPERATOR:<br>Citation Oil & Gas Corp.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| 3. ADDRESS OF OPERATOR:<br>P O Box 690688 CITY Houston STATE TX ZIP 77269  |  | 7. UNIT or CA AGREEMENT NAME:<br>Upper Valley Unit   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 630' FNL & 760' FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E |  | 8. WELL NAME and NUMBER:<br>Upper Valley Unit #2<br>9. API NUMBER:<br>4301716025<br>10. FIELD AND POOL, OR WILDCAT:<br>Upper Valley Kaibab |

PHONE NUMBER:  
(281) 891-1565

COUNTY: Garfield

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Reactivate  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/ tbg & TIH w/ sand line drill/ Picked up 2 jts, tag CICR. Tally out of hole @ 6507'. Tag CICR @ 6529', drill push CICR tp 6753'. Kaibab perms @ 6586-6733. Put equipment together. RIH w/ 204 jts 2 7/8" tbg. Land BOM @ 6492'. Put on production 4/30/2009. 4 BOPD + 691 BWPD w/ 1930' FAP

|  |                                 |
|--|---------------------------------|
| NAME (PLEASE PRINT) <u>Bridget Lisenbe</u> | TITLE <u>Permitting Analyst</u> |
| SIGNATURE <u>Bridget Lisenbe</u>           | DATE <u>5/13/2009</u>           |

(This space for State use only)

RECEIVED

MAY 19 2009

DIV. OF OIL, GAS & MINING